FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	
Entered On S R Sheet		Copy N I D to Field Office	
Location Map Pinned	✓	Approval Letter	
Card Indexed	✓	Disapproval Letter	
I W, for State or Fee Land			

COMPLETION DATA:

Date Well Completed		Location Inspected	
OW	WW	TA	Bond released State of Fee Land
GW	OS	PA	

LOGS FILED

Driller's Log

Electric Logs (No.)

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others

1-3-78 Well Completed

1-3-78 Initial Production

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-6508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

1a. TYPE OF WORK: DRILL [XX] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] OTHER — SINGLE ZONE [XX] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: McELMO CREEK UNIT

8. FARM OR LEASE NAME:

2. NAME OF OPERATOR: THE SUPERIOR OIL COMPANY

9. WELL NO.: MCU #C-15

3. ADDRESS OF OPERATOR: P. O. DRAWER "G", CORTEZ, COLORADO 81321

10. FIELD AND POOL, OR WILDCAT: GREATER ANETH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1765' FSL, 3206' FEL, SEC. 2, T41S, R24E, SLB&M

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SECTION 2, T41S, R24E

At proposed prod. zone

RECEIVED
JUN 28 1977
DIVISION OF OIL, GAS & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 4.7 Miles NW of Aneth, Utah

12. COUNTY OR PARISH: SAN JUAN

13. STATE: UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
2100'		40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
1100'	5407'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4457' Ungraded Ground Level

22. APPROX. DATE WORK WILL START*: August 24, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	To Surface
12-1/4"	8-5/8"	24#	1299'	To Surface
7-7/8"	5-1/2"	14 & 15.5#	5407'	250 Sacks

1. Drill 17-1/2" hole to 100'. Set 13-3/8" casing to 100' and cement to surface.
2. Drill 12-1/4" hole to 1299'. Set 8-5/8" casing to 1299' and cement to surface.
3. Drill 7-7/8" hole through Desert Creek Zone I approximately 5407'.
4. Log well.
5. Set 5-1/2" casing at 5407' and cement with 250 sacks.
6. Perforate Ismay and Desert Creek and stimulate based on log evaluation.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 6-29-77
BY: [signature]

This well is a part of a 40-acre infill drilling program now underway at McElmo Creek Unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Charles L. Hill TITLE Engineer DATE June 23, 1977

(This space for Federal or State office use)

PERMIT NO. 43-037-30384 APPROVAL DATE

APPROVED BY CAUSE #152-2 TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JB/lh
Orig. + 3 - USGS, State - 2, J. K. Lawson, W. N. Mosley, D. H. Collins, J. M. Moter, W. J. Mann
Jerry Braswell, Navajo Tribe, WIO, File

*See Instructions On Reverse Side

ExxonMobil Production Comp
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

June 27, 2001

ExxonMobil
Production

Mr. Jim Thompson
State of Utah, Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,

Charlotte H. Harper

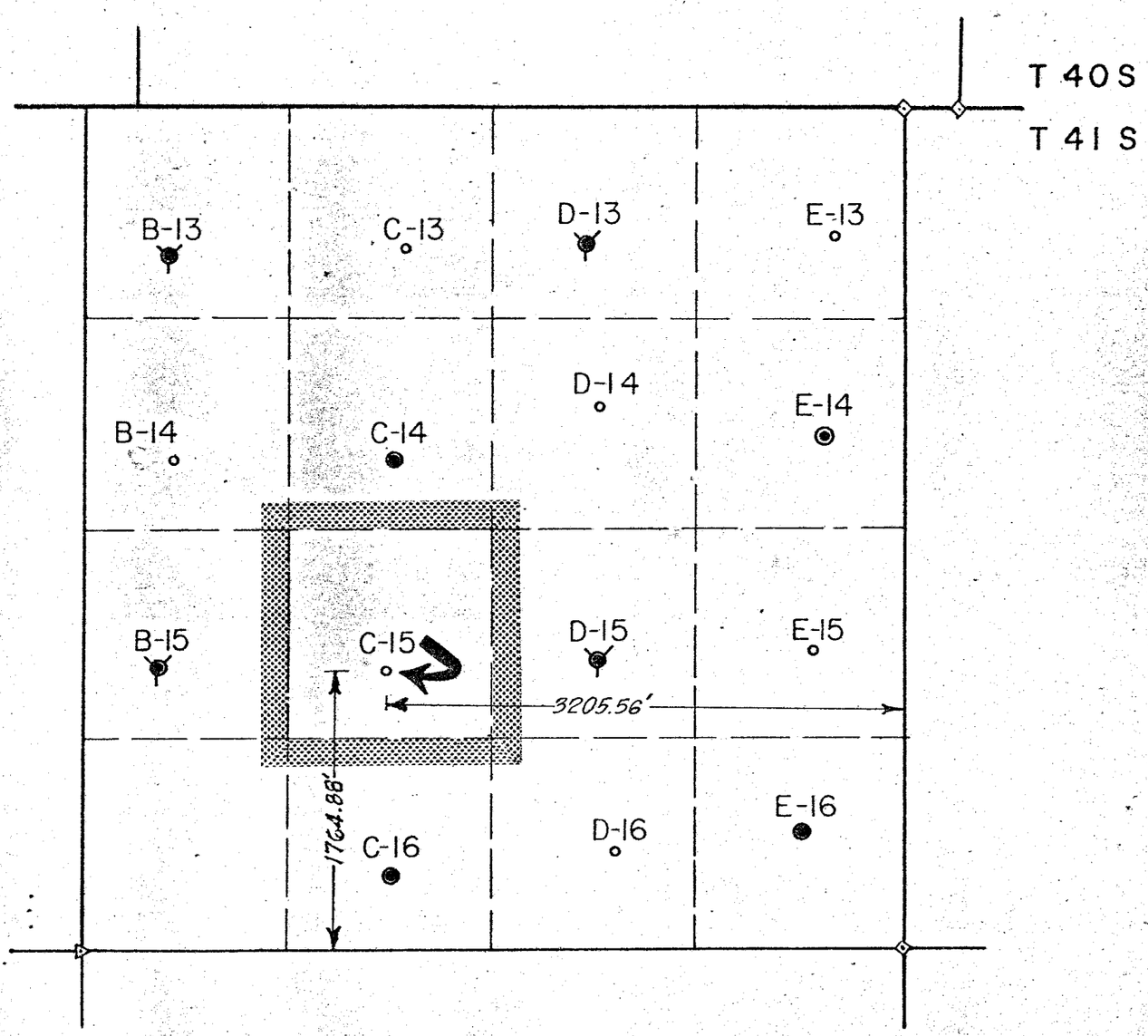
Charlotte H. Harper
Permitting Supervisor

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

THE SUPERIOR OIL COMPANY

Operator

WELL NO. MCU C-15



REGISTERED LAND SURVEYOR
No. 4346
FREDRIC P. THOMAS
STATE OF UTAH

NE /SW Section 2, T41S; R 24 E

McELMO CREEK UNIT

San Juan County, Utah

Fredric P. Thomas

○ Locations

● Wells

Scale 1" = 1 Mile

THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

June 22, 1977

Mr. P. T. McGrath
District Engineer
U. S. Geoligical Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
McElmo Creek Unit #C-15
1765' FSL, 3206' FEL
Section 2, T41S, R24E
San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed McElmo Creek Unit Well #C-15 is as follows:

1. The existing roads and the location of the main highway exit are shown on the attached USGS topographic map.

2. A new 30' X 30' access road is required, as shown on the attached plat. The proposed road will run west to the location and will be of compacted sand and gravel with a maximum grade of 2%. The road will be constructed so as to provide for adequate drainage. No major cuts or fills will be necessary.

3. The location and status of wells in the vicinity are shown on the attached plat.

4. The location of existing tank batteries, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line for the proposed well will run 200' northeast to Section 2 Satellite.

5. Water for drilling operations will be obtained from the San Juan River.

6. Materials necessary for the construction of the access road and drilling pad will be obtained from SW/NE Section 1, T41S, R24E. No access roads for the purposed of hauling materials will be necessary.

7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficent number of OSHA approved chemical toilets will be provided and maintained.

8. No permanent campsites or airstrips are anticipated.

9. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately 18" above ground level. Materials from SW/NE Section 1, T41S, R24E will be used in elevation of the pad.

10. The proposed drillsite is located on a sandstone outcrop near the San Juan River. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction material site or roads used for transportation of material.

Very truly yours,

THE SUPERIOR OIL COMPANY

Charles L. Hill

Charles L. Hill

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

6-22-77
Date

Wm. H. Edwards
Area Production Superintendent

JB/lh

SUPPLEMENT TO FORM 9-331C

WELL: MCU C-15

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: West Fork Allen Canyon

ESTIMATED FORMATION TOPS: (Measured from KB)

Chinle	1282'
DeChelly	2442'
Ismay	5147'
Gothic Shale	5320'
Desert Creek	5330'

WATER BEARING FORMATIONS: Water is expected to be encountered intermittently from 400' to 1282'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered intermittently from 5290' to 5397'.

MUD PROGRAM:

Surface to 2000' - Water

2000' to 4900' - Lignosulfonate or similar mud system; no water loss control, weighted as necessary with Barite.

4900' to TD - Lignosulfonate or similar mud system; 15 cc water loss, weighted as necessary with Barite.

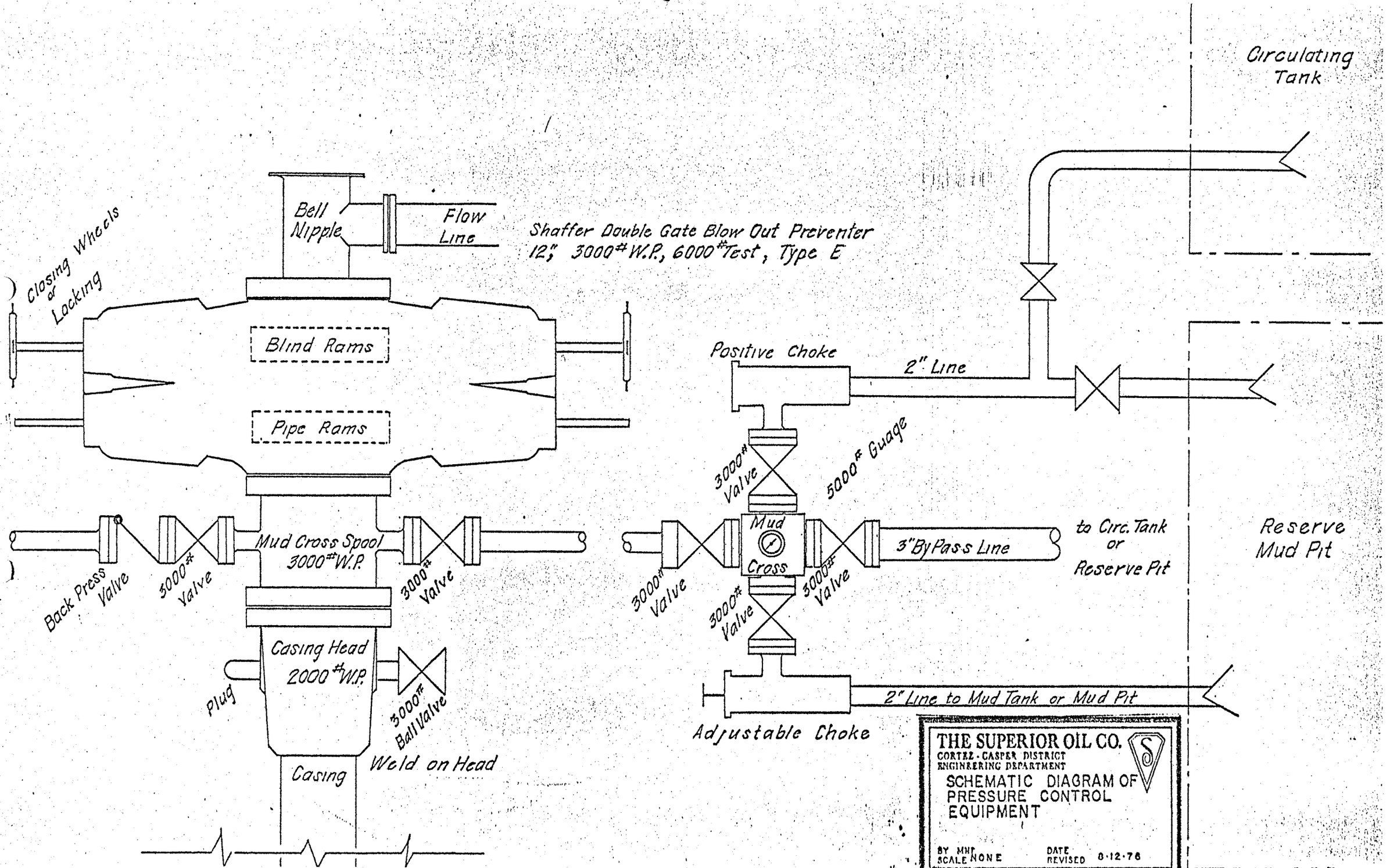
CEMENT PROGRAM:

Surface - Cement to surface w/600 sx B. J. Light w/10#/sx Gilsonite, followed w/100 sx Class 'B' Neat w/2% CaCl at 15.6 ppg.

Production - 250 sx Class 'B' with 5#/sx salt, 1/2#/sx Firm Set and 3/4% CFR-2.

LOGGING PROGRAM: CNL/DENSITY/GR - TD to 4900'.

PRESSURE CONTROLS: Blowout preventer equipment will be 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The schematic of the pressure control equipment can be seen on the following page. The mud system will be monitored by visual inspection.

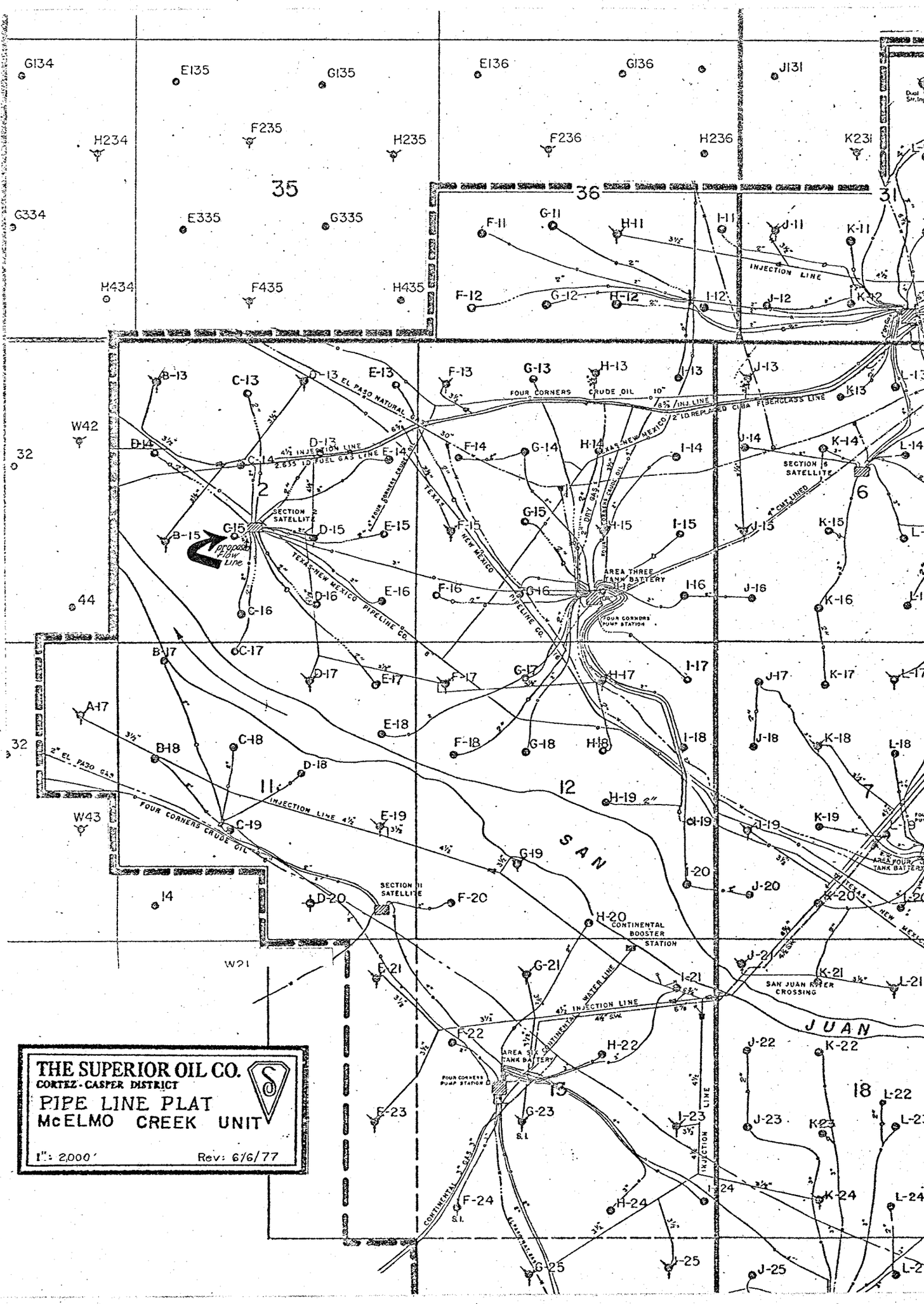


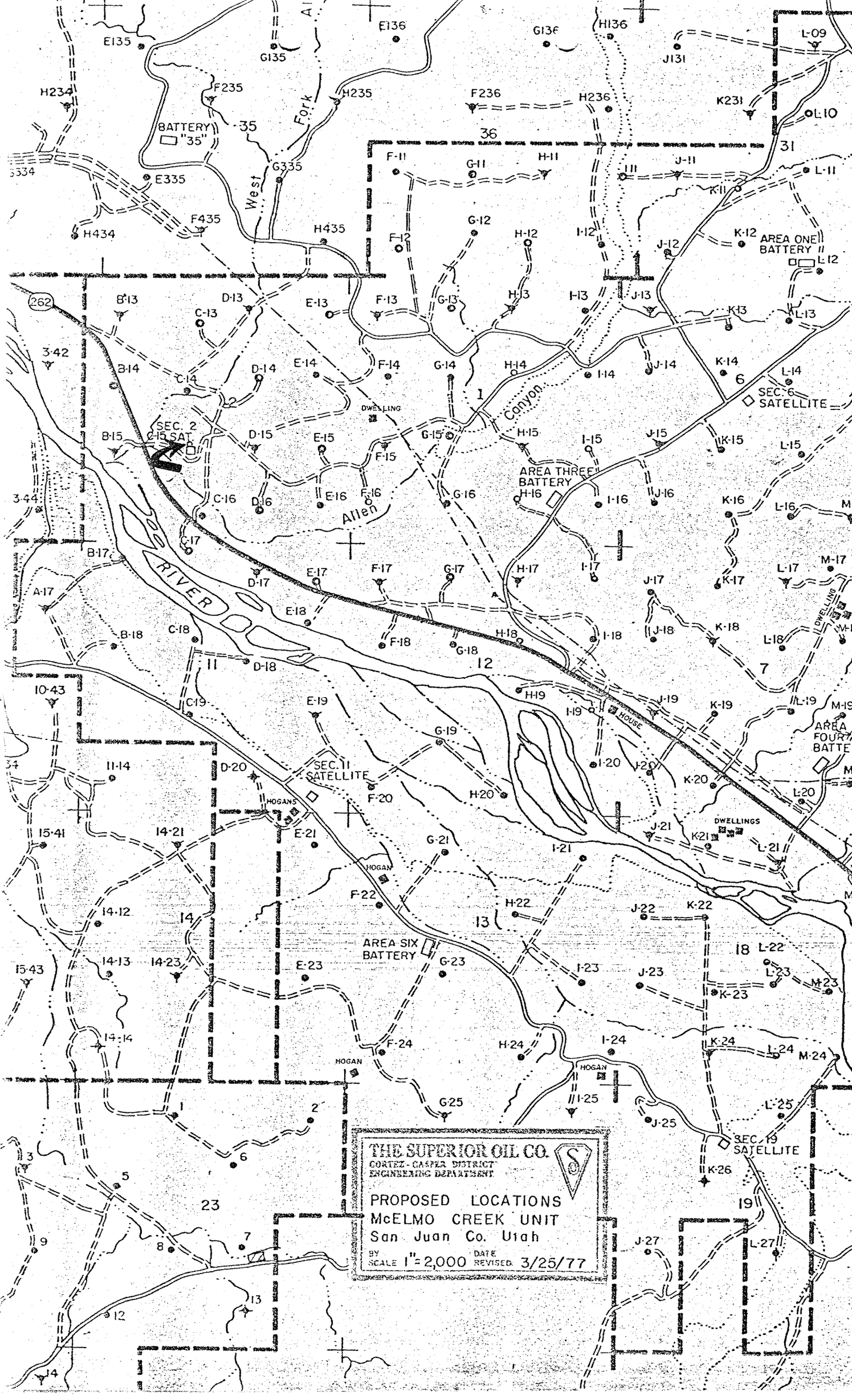
THE SUPERIOR OIL CO.
CORTEZ - CASPER DISTRICT
ENGINEERING DEPARTMENT

SCHEMATIC DIAGRAM OF PRESSURE CONTROL EQUIPMENT

BY MHF
SCALE NONE
DATE REVISED 8-12-76


McELMO CREEK UNIT
San Juan Co., Utah
TOPOGRAPHIC PLAT
SHOWING PROPOSED
NEW WELL LOCATIONS
30 LOCATIONS SUBMITTED FOR PRELIMINARY
ANETH
SAN JUAN
McElmo
PIPELINE
Sandy Spring
Lone Mountain
Clay Hill
Aneth
West Fork
Allen Canyon
White Mesa
Oil Well
Drill Hole

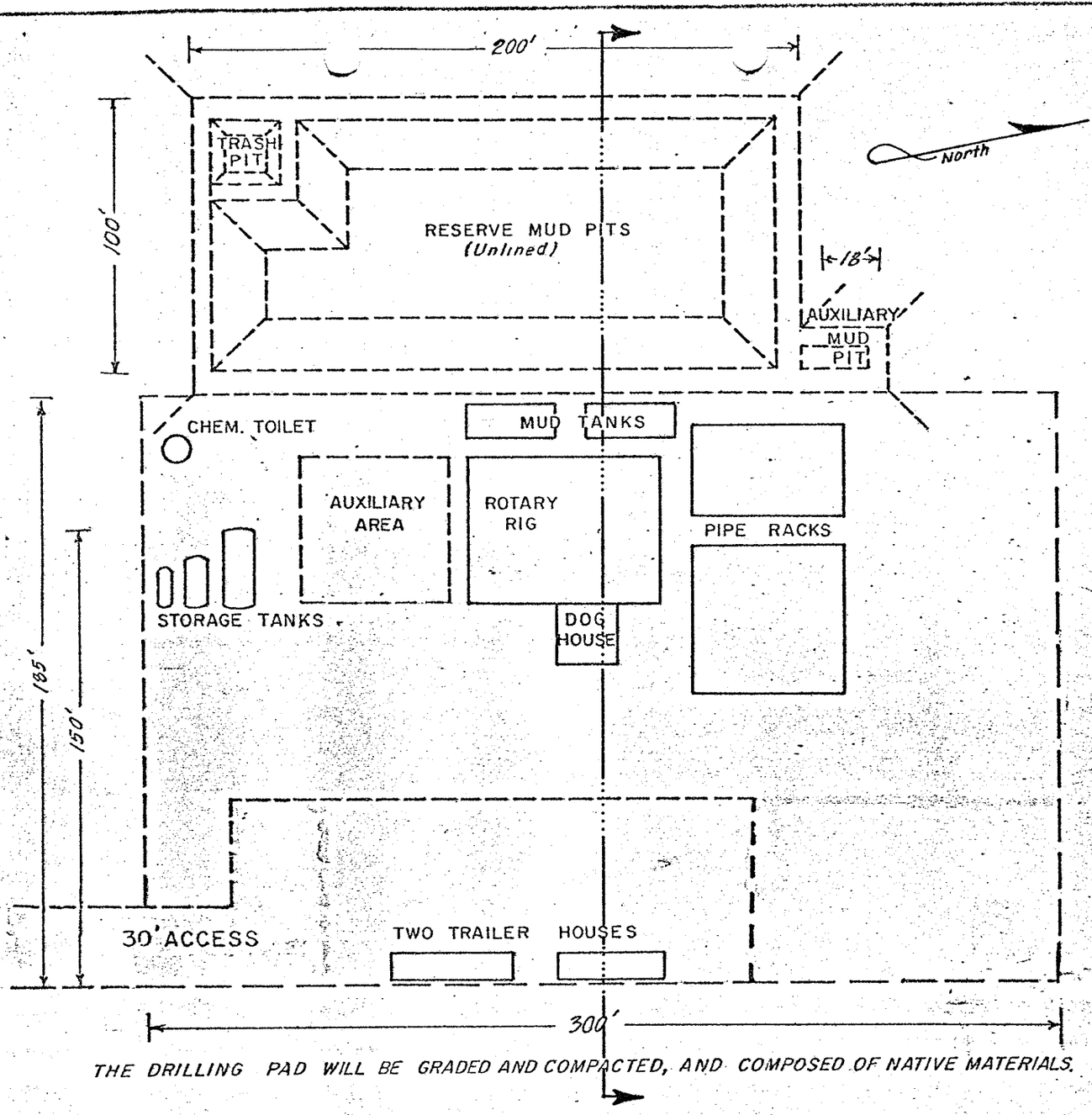

THE SUPERIOR OIL CO.
CORTEZ - CASPER DISTRICT
PIPE LINE PLAT
McELMO CREEK UNIT
1": 2,000'
Rev: 6/6/77
35
36
31
32
2
6
11
12
13
18
4
SAN JUAN
EL PASO NATURAL GAS
FOUR CORNERS CRUDE OIL
TEXAS-NEW MEXICO PIPELINE CO.
INJECTION LINE
SECTION 2 SATELLITE
SECTION 6 SATELLITE
SECTION 11 SATELLITE
AREA THREE TANK BATTERY
AREA FOUR TANK BATTERY
AREA SIX TANK BATTERY
FOUR CORNERS PUMP STATION
CONTINENTAL BOOSTER STATION
SAN JUAN RIVER CROSSING
Propose Flow Line



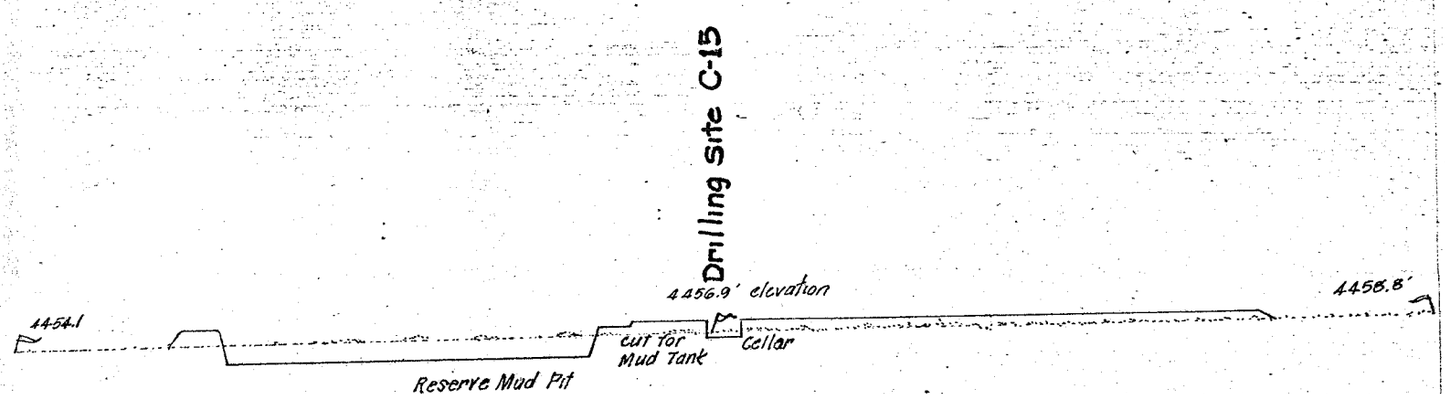
THE SUPERIOR OIL CO.
CORTEZ - CASPER DISTRICT
ENGINEERING DEPARTMENT

PROPOSED LOCATIONS
McELMO CREEK UNIT
San Juan Co. Utah

BY
SCALE 1" = 2,000
DATE REVISED 3/25/77



THE DRILLING PAD WILL BE GRADED AND COMPACTED, AND COMPOSED OF NATIVE MATERIALS.



Graded Line
Reference Stake
Original Contour

THE SUPERIOR OIL CO.
CORTEZ-CASPER DISTRICT
ENGINEERING DEPARTMENT

RIG LAYOUT & DRILL PAD CROSS SECTION

MCU WELL No. C-15
McELMO CREEK UNIT
SAN JUAN COUNTY, UTAH

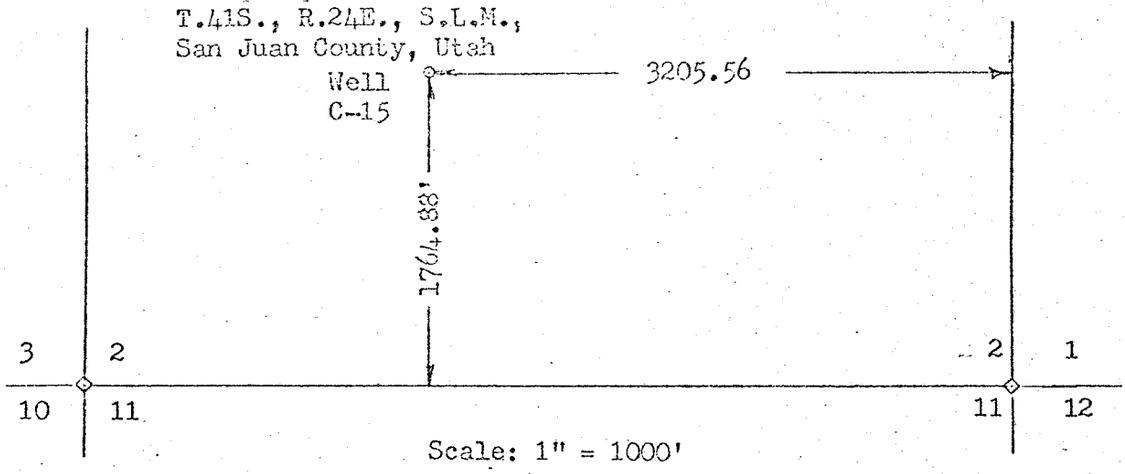
BY M.H.T. DATE: 8-12-76
SCALE 1" = 50' REVISED

REGISTERED PROFESSIONAL LAND SURVEYING

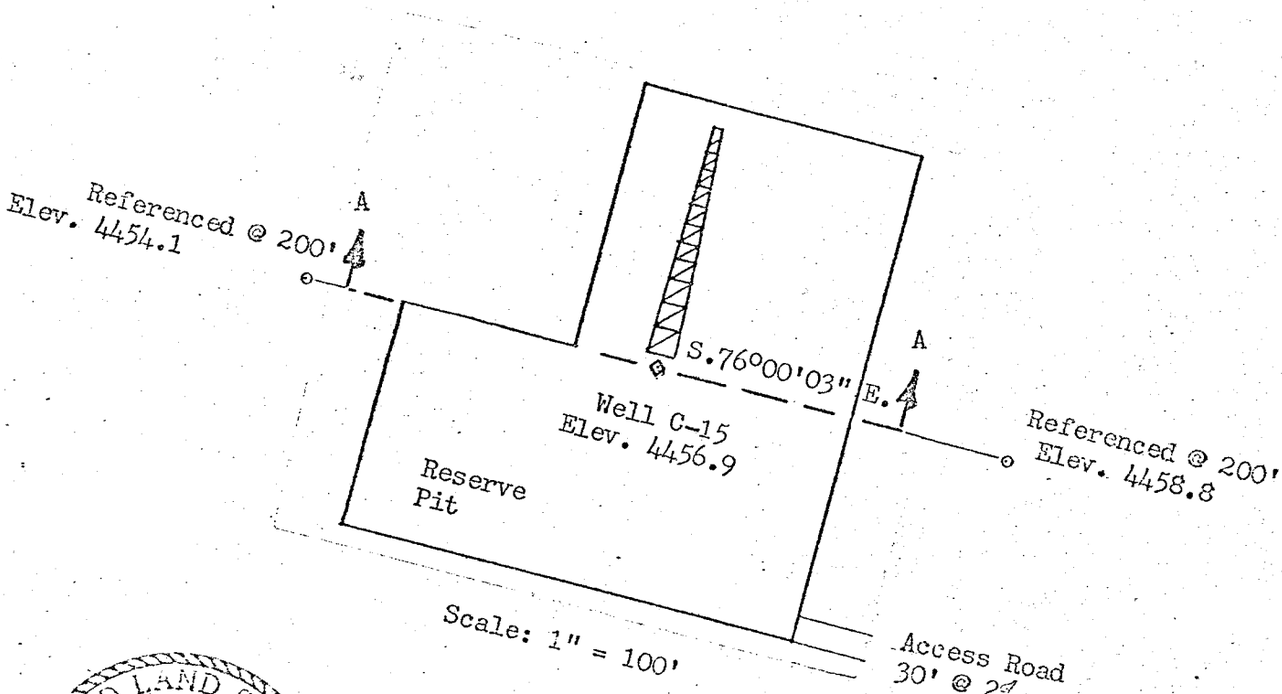
Superior Oil Company
December 17, 1976

Well No. C-15

NE¼ SW¼ Sec. 2
T.41S., R.24E., S.L.M.;
San Juan County, Utah

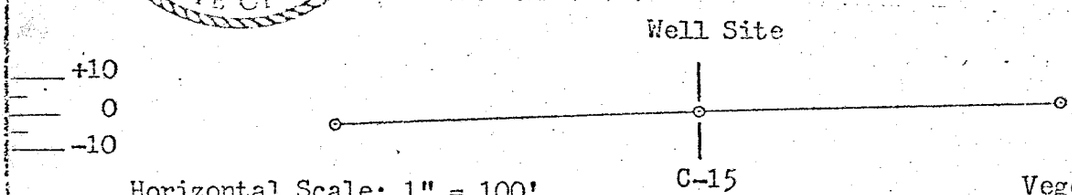


Scale: 1" = 1000'



Scale: 1" = 100'

REGISTERED LAND SURVEYOR
No. 4346
FREDRIC P.
THOMAS
STATE OF UTAH



Horizontal Scale: 1" = 100'
Vertical Scale: 1" = 50'

Vegetation: Scattered Sage
Soil: Silty Sand

Section A-A

KNOW ALL MEN BY THESE PRESENTS:
That I, Fredric P. Thomas, do hereby certify that I prepared this plat from an actual and accurate survey of the land and that the same is true and correct to the best of my knowledge and belief.

Fredric P. Thomas
Reg. L. S. and P. E.
Colo. Reg. No. 6728
Utah Reg. No. 4346

Bearing by solar observation

THOMAS Engineering Inc.
432 N. Broadway
Cortez, Colorado
565-7805

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: June 29-

Operator: Superior Oil Co.

Well No: McElmo Creek Unit C-15

Location: Sec. 2 T. 41S R. 24E County: San Juan

File Prepared [✓] Entered on N.I.D. [✓]

Card Indexed [ ] Completion Sheet [ ]

CHECKED BY:

Administrative Assistant [illegible]

Remarks:

Petroleum Engineer [illegible]

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required [~~✓~~] Survey Plat Required [ ]

Order No. 152-2 [✓] Surface Casing Change to _____ [ ]

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site [ ]

O.K. Rule C-3 [ ] O.K. In McElmo Creek Unit [✓]

Other:

[ ] ~~Letter Written~~/Approved

Form 9-331
(May 1963)

Drlg

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-603-6508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: MCELMO CREEK

2. NAME OF OPERATOR: THE SUPERIOR OIL COMPANY

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: DRAWER "G", CORTEZ, COLORADO 81321

9. WELL NO.: MCU #C-15

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1765' FSL, 3206' FEL of Sec. 2, T41S, R25E, SLB&M

10. FIELD AND POOL, OR WILDCAT: GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC. 2, T41S, R25E

14. PERMIT NO.: 43-037-30384

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4459 graded ground

12. COUNTY OR PARISH: SAN JUAN

13. STATE: UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[X]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Mesa Driller's Rig #1 spudded #c-15 in @ 8:00 PM, 11-22-77. Drld 12-1/4" hole to 117'. Opened hole 17-1/2" every 30' interval to 115' - had trouble w/boulders. POH.

2. Ran 13-3/8", 48# H-40 ST&C csg w/guide shoe to 115'. Cmtd on bottom w/ 100 sx Class "B" w/4% gel, 2% Cacl. WOC. Cut off 13-3/8" csg, wld nipple on same. Instld two valves on csg, just above cellar floor. NU hydril. Tstd to 500#.

3. RIH, drld cmt & float shoe & on, open hole, into top of Chinle form at 1324' POH.

4. Ran 8-5/8", 24#, K-55, ST&C, csg w/float shoe & float collar to 1324'. Cmtd on bottom w/500 sx BJLW/10#sk gilsonite, .2% A-2 Lo-Dense, followed this w/100 sx "B" w/2% Cacl. Had no cmt returns, cmt dropped in annulus. WOC, instld csg head. Tailed in 150 sx "B" w/3% Cacl to fill annulus. NU BOPs, tstd chk manifold, BOPs, all lines & valves to 1600#.

5. RIH to TOC & tstd csg head & csg to 1600#. Drld cmt plug & float equipment, drlg ahead, 11-27-77.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles L. Hill TITLE Senior Area Engineer DATE 12-9-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MHT/dk

cc: USGS (orig. + 3)
State of Utah (2)
Navajo Tribe

Conroe: TLL
GAB
WNM

*See Instructions on Reverse Side

Budget Bureau No. 42-R714.4.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo
LEASE No. 14-20-603-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* San Juan *Field* McElmo

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 77,

Agent's address P. O. Box 71 *Company* The Superior Oil Company

Conroe, Texas 77301 *Signed* Brian R. Hayden

Phone (713) 539-1771 *Agent's title* Production Engineer

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SEC. 2										
NE-SW	41S	24E	C-15							TD 5390' 12-31-77 Testing
SEC. 16										
NE-NW	41S	25E	S-21							TD 5424' 12-31-77 Completing
SEC. 34										
SE-NE	41S	24E	Navajo Tribal 34-42							12-31-77 Drilling

NOTE.—There were ____ runs or sales of oil; ____ M. cu. ft. of gas sold; ____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948) State of Utah - 2 RFK - 3

16—26231-6 U. S. GOVERNMENT PRINTING OFFICE

Form 9-330
(Rev. 1-68)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: 14-603-6508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT AGREEMENT NAME: Mc Elmo Creek

8. FARM OR LEASE NAME:

9. WELL NO.: MCU #C-15

10. FIELD AND POOL, OR WILDCAT: Greater Aneth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 2, T41S, R24E

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: The Superior Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 71 Conroe, Texas 77301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1765' FSL, 3206' FEL Sec. 2 NESW
At top prod. interval reported below: Same
At total depth: Same

RECEIVED
JAN 26 1978
DIVISION OF OIL, GAS, & MINING

14. PERMIT NO.: 43-037-30384 DATE ISSUED:

12. COUNTY OR PARISH: San Juan 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11-22-77	12-15-77	1-3-78	4471' KB	4459'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5390'	5389'	----	→	0-5390'	None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5314-73' Desert Creek Zone 1

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Compensated Neutron - Formation Density

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	115'	17-1/2"	100 sx class B	None
8-5/8"	24	1314'	12-1/4"	750 sx lt.wt. & class B	None
5-1/2"	14 & 15.5	5390'	7-7/8"	250 sx class B	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5386'	N/A

31. PERFORATION RECORD (Interval, size and number)
5314-39' (1 Jet/ft.)
5346-50' (1 Jet/ft.)
5358-73' (1 Jet/ft.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5314-73'	14,230 gal. 28% SXE Acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1-3-78	Pumping 1-3/4" rod pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-11-78	24	N/A	→	123	No Test	219	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
120	0	→	123	No Test	219	41.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: C. L. Hill

35. LIST OF ATTACHMENTS: Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian R. Hayden B. R. Hayden TITLE Sr. Production Engineer DATE 1-23-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

STORM CHOKE

TYPE _____ LOC. _____

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No Cores or DST's

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ismay	5150'	
Gothic Shale	5298'	
Desert Creek	5309'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

GPO 927-153

orig file
cc R. Firth

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

RECEIVED
FEB 0
DIVISION OF OIL
GAS & MINING

Utah Divison of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1[redacted] comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker (303) 298-2577
RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R D Baker

R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
FOR THE CORTEZ SUPERVISOR AREA
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC TWNSHP RNG	WELL TYPE	S A T	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	C-14	SAN JUAN	UT	SE NW 2-41S-24E	PROD	OP	43-037-16265	14-20-603-6509		96-004190
	C-15	SAN JUAN	UT	NE SW 2-41S-24E	PROD	OP	43-037-30384	14-20-603-6508		96-004190
	C-16	SAN JUAN	UT	SE SW 2-41S-24E	PROD	OP	43-037-16266	14-20-603-6508		96-004190
	C-17	SAN JUAN	UT	NE NW 11-41S-24E	PROD	OP	43-037-30385	14-20-603-5448		96-004190
	C-18	SAN JUAN	UT	SE NW 11-41S-24E	PROD	OP	43-037-15702	14-20-603-5448		96-004190
	C-19	SAN JUAN	UT	NE SW 11-41S-24E	PROD	OP	43-037-15703	14-20-603-5448		96-004190
	D-13	SAN JUAN	UT	NW NE 2-41S-24E	INJ	OP	43-037-16267	14-20-603-6510		96-004190
	D-14	SAN JUAN	UT	SW NE 02-41S-24E	PROD	OP	43-037-30386	14-20-603-6510		96-004190
	D-15	SAN JUAN	UT	NW SE 2-41S-24E	INJ	OP	43-037-05656	14-20-0603-6147		96-004190
	D-16	SAN JUAN	UT	SW SE 02-41S-24E	PROD	OP	43-037-30387	14-20-0603-6147		96-004190
	D-17	SAN JUAN	UT	NW NE 11-41S-24E	INJ	OP	43-037-15704	14-20-603-5447		96-004190
	D-18	SAN JUAN	UT	SW NE 11-41S-24E	PROD	OP	43-037-30256	14-20-603-5447		96-004190
	D-20	SAN JUAN	UT	SW SE 22-41S-25E	PROD	TA	43-037-15615	14-20-603-5449		96-004193
	E-13	SAN JUAN	UT	NE NE 02-41S-24E	PROD	OP	43-037-30388	14-20-603-6510		96-004190
	E-14	SAN JUAN	UT	SE NE 02-41S-24E	PROD	OP	43-037-16268	14-20-603-6510		96-004190
	E-15	SAN JUAN	UT	NE SE 02-41S-24E	PROD	OP	43-037-30389	14-20-0603-6147		96-004190
	E-16	SAN JUAN	UT	SE SE 02-41S-24E	PROD	OP	43-037-15616	14-20-0603-6147		96-004190
	E-17	SAN JUAN	UT	NE NE 11-41S-24E	PROD	OP	43-037-30390	14-20-603-4039		96-004190
	E-18	SAN JUAN	UT	SE NE 11-41S-24E	PROD	OP	43-037-15706	14-20-603-5447		96-004190
	E-19	SAN JUAN	UT	NE SE 11-41S-24E	INJ	OP	43-037-16342	14-20-603-5449		96-004190
	E-20	SAN JUAN	UT	SE SE 11-41S-24E	COMP		43-037-31057	14-20-603-5449		96-004190
	E-21	SAN JUAN	UT	NE NE 14-41S-24E	INJ	OP	43-037-16343	14-20-603-370		96-004190
	E-23	SAN JUAN	UT	NE SE 14-41S-24E	INJ	OP	43-037-16344	14-20-603-370		96-004190
	F-11	SAN JUAN	UT	NW SW 36-40S-24E	INJ	OP	43-037-05743	14-20-0603-6146		96-004190
	F-12	SAN JUAN	UT	SW SW 36-40S-24E	PROD	OP	43-037-30380	14-20-0603-6146		96-004190
	F-13	SAN JUAN	UT	NW NW 01-41S-24E	INJ	OP	43-037-16345	14-20-603-4032		96-004190
	F-14	SAN JUAN	UT	SW NW 01-41S-24E	PROD	OP	43-037-30255	14-20-603-4032		96-004190
	F-15A	SAN JUAN	UT	NW SW 1-41S-24E	INJ	OP	43-037-31149	14-20-603-4032		96-004190
	F-16	SAN JUAN	UT	SW SW 01-41S-24E	PROD	OP	43-037-30381	14-20-603-4032		96-004190
	F-17	SAN JUAN	UT	NW NW 12-41S-24E	INJ	OP	43-037-15493	14-20-603-4039		96-004190

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
AUG 06 1990
DIVISION OF
OIL, GAS & MINING

5. Lease Designation and Serial No.
14-20-603-4039

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
MCELMO CREEK

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
C-15

2. Name of Operator
MOBIL OIL CORPORATION

9. API Well No.
43-037-30384

3. Address and Telephone No. %Mobil Exploration & Producing U.S. Inc.
P.O. Box 633 Midland, Texas 79702

10. Field and Pool, or Exploratory Area
GREATER ANETH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1765', 3206', SEC. 2, T41S, R24E

11. County or Parish, State
SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other PERF & ACIDIZE	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL OIL CORPORATION REQUESTS PERMISSION TO SHOOT & ACIDIZE ADDITIONAL PERFORATIONS IN THE ISMAY FORMATION (INTERVAL5282'- 5298)

OIL AND GAS	
DFN	RJF
JPB	GLH
DTS	SLS
1-DTS	
2-DTS	
4 MICROFILM	
5- FILE	

14. I hereby certify that the foregoing is true and correct
Signed Shirley Todd (915) 688-2585 Title AGENT FOR MOBIL OIL CORPORATION Date 8-2-90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8-15-90
BY: John R. Baza

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED
SEP 21 1990
DIVISION OF
OIL, GAS & MINING

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No. %Mobil Exploration & Producing U.S. Inc.
P.O. Box 633 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1765' FSL, 3206 FEL Sec.2, T41S, R24E

5. Lease Designation and Serial No.
14-20-603-6508

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA, Agreement Designation
McElmo Creek

8. Well Name and No.
C-15

9. API Well No.
43-037-30384

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other Squeeze & Acdize	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-31-90 MIRU ROOH w/rods and pump and tbg,
8-01-90 Set cmt. ret. @ 5287', Press. test csg. @ 1000#
8-02-90 SQZ D,C,I. perfs w/150x SQZ press. w/3000#
8-05-90 Drilled cmt ret.
8-06-90 Drilled out cmt. to PBTD. press. test @ 1500#/ok. set CIBP @ 5310'
8-08-90 Set pkr. press test pkr. @ 1000#/held. Acdz lower ISMAY w/3000 gal 15% HCL
8-10-90 SWAB
8-13-90 Knocked out CIBP
8-21-90 Acdz. L. ISMAY and D,C,I, w/2000 gals 15% HCL
8-23-90 RIH w/pump, rods and tbg.

14. I hereby certify that the foregoing is true and correct
Signed Shirley Todd (915)688-2585 Title AS AGENT FOR MOBIL OIL CORPORATION Date 9-18-90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FORM 10

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
M E P N A
PO DRAWER G
CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT ☐ **(Highlight Changes)**

Well Name / API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes OIL(BBL)	GAS(MCF)	WATER(BBL)
MCELMO CR G-13 4303730363	05980	41S 24E 1	DSCR					
MCELMO CR H-18 4303730364	05980	41S 24E 12	IS-DC					
MCELMO CR I-19 4303730365	05980	41S 24E 12	IS-DC					
MCELMO CR H-16 4303730366	05980	41S 24E 1	IS-DC					
MCELMO CR I-17 4303730367	05980	41S 24E 12	IS-DC					
MCELMO CR G-11 4303730376	05980	40S 24E 36	DSCR					
ELMO CR G-17 4303730378	05980	41S 24E 12	IS-DC					
MCELMO CR C-13 4303730379	05980	41S 24E 2	DSCR					
MCELMO CR F-12 4303730380	05980	40S 24E 36	DSCR					
MCELMO CR F-16 4303730381	05980	41S 24E 1	DSCR					
MCELMO CR B-14 4303730383	05980	41S 24E 2	DSCR					
MCELMO CR C-15 4303730384	05980	41S 24E 2	DSCR					
MCELMO CR C-17 4303730385	05980	41S 24E 11	DSCR					
					TOTALS			

OMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge. Date: _____

ame and Signature: _____ Telephone Number: _____

Division of Oil, Gas and Mining

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

[ ] Well File _____

_____

(Location) Sec___Twp___Rng___

(API No.) _____

[ ] Suspense

(Return Date) _____

(To - Initials) _____

XXX Other

OPER NM CHG

_____

_____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call [ ])

Talked to:

Name R. J. FIRTH (Initiated Call XX) - Phone No. ( )

of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation:

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.

*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

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This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-PL
2-LWP	8-SJ
3-DES	9-FILE
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator XXX Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: **8-2-95**)

TO (new operator) **MOBIL EXPLOR & PROD**	FROM (former operator) **M E P N A**
(address) **C/O MOBIL OIL CORP**	(address) **C/O MOBIL OIL CORP**
PO DRAWER G	**PO DRAWER G**
CORTEZ CO 81321	**CORTEZ CO 81321**
phone **(303) 564-5212**	phone **(303)564-5212**
account no. **N7370**	account no. **N7370**

Well(s) (attach additional page if needed):

Name: **** SEE ATTACHED ****	API: 037 30384	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	

OPERATOR CHANGE DOCUMENTATION

N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).

N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

N/A 4. **(For Indian and Federal Hells ONLY)** The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)

LWP 6. Cardex file has been updated for each well listed above. 8-31-95

LWP 7. Well file labels have been updated for each well listed above. 9-28-95

Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)

Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

– OVER –

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

Lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ___ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * No Fee Lease Wells at this time!

N/A/Lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

___ 2. A copy of this form has been placed in the new and former operators' bond files.

___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
DTS 8/5/95

N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

✓ 1. All attachments to this form have been microfilmed. Date: October 6 19 95.

FILING

___ 1. Copies of all attachments to this form have been filed in each well file.

___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 UIC F5/Not necessary!

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
~~XXXXXXXXXXXXXX~~
Navajo Area Office
NAVAJO REGION
P.O. Box 1060
Gallup, New Mexico 87305-1060

IN REPLY REFER TO:

RRES/543

AUG 30 2001

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor
Exxon Mobil Production Company
U. S. West
P. O. Box 4358
Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of $75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

GERMI DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

MINERAL RESOURCES
ADM
NATV AM MIN COORD
SOLID MIN TEAM
PETRO MGMT TEAM
O & G INSPECT TEAM
ALL TEAM LEADERS
LAND RESOURCES
ENVIRONMENT
FILES

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

PBR 7/12/2001 GW 543 file

June 27, 2001

ExxonMobil *Production*

Certified Mail
Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543

Change of Name –
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of $75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

If you have any questions , please contact Alex Correa at (713) 431-1012.

Very truly yours,

Charlotte H. Harper

Charlotte H. Harper
Permitting Supervisor

Attachments

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Jossie

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

OFFICERS

President	F.A. Risch	Address	5959 Las Colinas Blvd. Irving, TX 75039
Vice President	K.T. Koonce	Address	800 Bell Street Houston, TX 77002
Secretary	F.L. Reid	Address	5959 Las Colinas Blvd. Irving, TX 75039
Treasure	B.A. Maher	Address	5959 Las Colinas Blvd. Irving, TX 75039

DIRECTORS

Name	D.D. Humphreys	Address	5959 Las Colinas Blvd. Irving, TX 75039
Name	P.A. Hanson	Address	5959 Las Colinas Blvd. Irving, TX 75039
Name	T.P. Townsend	Address	5959 Las Colinas Blvd. Irving, TX 75039
Name	B.A. Maher	Address	5959 Las Colinas Blvd. Irving, TX 75039
Name	F.A. Risch	Address	5959 Las Colinas Blvd. Irving, TX 75039

Sincerely,

Alex Correa

Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is trust and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800, whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218

(CORPORATE SEAL)

Signature

AGENT AND ATTORNEY IN FACT

Title

SAL

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

B. A. Millican
Assistant Secretary

COUNTY OF DALLAS)
STATE OF TEXAS)
UNITED STATES OF AMERICA)
Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.

Janice M. Phillips
Notary Public

LISTING OF LEASES OF MOBIL OIL CORPORATION

	Lease Number
1)	14-20-0603-6504
2)	14-20-0603-6505
3)	14-20-0603-6506
4)	14-20-0603-6508
5)	14-20-0603-6509
6)	14-20-0603-6510
7)	14-20-0603-7171
8)	14-20-0603-7172A
9)	14-20-600-3530
10)	14-20-603-359
11)	14-20-603-368
12)	14-20-603-370
13)	14-20-603-370A
14)	14-20-603-372
15)	14-20-603-372A
16)	14-20-603-4495
17)	14-20-603-5447
18)	14-20-603-5448
19)	14-20-603-5449
20)	14-20-603-5450
21)	14-20-603-5451

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

[illegible] South, Suite [illegible], Houston, Texas [illegible]
[illegible] (713) 297-4600 • Facsimile: (713) 297-4750

NW Bond

FEDERAL INSURANCE COMPANY RIDER
to be attached to and form a part of

BOND NO 8027 31 97
wherein
Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of **United States of America, Department of the Interior Bureau of Indian Affairs**

in the amount of **$150,000.00**
bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective **June 1, 2001** the name of the Principal is changed

FROM: **Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.**

TO : **ExxonMobil Oil Corporation**

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

By: _____

FEDERAL INSURANCE COMPANY

By: Mary Pierson
Mary Pierson, Attorney-in-fact

Chubb Surety | **POWER OF ATTORNEY** | **Federal Insurance Company, Vigilant Insurance Company, Pacific Indemnity Company** | **Attn.: Surety Department, 15 Mountain View Road, Warren, NJ 07059**

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint

Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas---------- R.F. Bobo,

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.

Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson, Vice President

STATE OF NEW JERSEY }
County of Somerset } ss.

On this 10th day of May, 2001, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and was thereto subscribed by authority of said Companies and in deponent's presence.

Karen A. Price

Notarial Seal — KAREN A. PRICE NOTARY PUBLIC NEW JERSEY

Notary Public State of New Jersey
No. 2231647
Commission Expires Oct. 28, 2004

Karen A. Price
Notary Public

CERTIFICATION

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

(i) the foregoing extract of the By-Laws of the Companies is true and correct,
(ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
(iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 12th day of June, 2001.

FEDERAL INSURANCE COMPANY · INDIANA · — PACIFIC INDEMNITY COMPANY INCORPORATED JAN. 14, 1925 WISCONSIN — VIGILANT INSURANCE COMPANY · NEW YORK ·

Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY
Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

15-10-0225 (Ed. 4-99) CONSENT

F010601000187

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

OF

MOBIL OIL CORPORATION

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.

F. A. Risch, President

STATE OF TEXAS)
COUNTY OF DALLAS)

F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.

F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]

NOTARY PUBLIC, STATE OF TEXAS

JANICE M. PHILLIPS
MY COMMISSION EXPIRES
May 16, 2002

CSC
CSC

5184334741

06/01 '01 09:01 NO.411 02/02
06/01 '01 09:06 NO.153 04/04

F010601000187

CSC 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

SAC

100 cc

STATE OF NEW YORK
DEPARTMENT OF STATE
FILED JUN 01 2001
TAX $
BY: SAC

Filed by: EXXONMOBIL CORPORATION
(Name)

5959 Las Colinas Blvd.
(Mailing address)

Irving, TX 75039-2298
(City, State and Zip code)

Cust Ref # 165578MPT

Albany

RECEIVED
JUL 05 2001
REAL ESTATE SERVICES

010601000195

State of New York }
Department of State } *ss:*

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on JUN 01 2001

STATE OF NEW YORK
DEPARTMENT OF STATE
EXCELSIOR

Special Deputy Secretary of State

DOS-1266 (7/00)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW✓
3. FILE

Change of Operator (Well Sold) — Designation of Agent

X Operator Name Change — Merger

The operator of the well(s) listed below has changed, effective: **06-01-2001**

FROM: (Old Operator):	**TO:** (New Operator):
MOBIL EXPLORATION & PRODUCTION	EXXONMOBIL OIL CORPORATION
Address: P O BOX DRAWER "G"	Address: U S WEST P O BOX 4358
CORTEZ, CO 81321	HOUSTON, TX 77210-4358
Phone: 1-(970)-564-5212	Phone: 1-(713)-431-1010
Account No. N7370	Account No. N1855

CA No. **Unit:** **MCELMO CREEK**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MCELMO CR H-17B	01-41S-24E	43-037-30415	5980	INDIAN	OW	P
MCELMO CR C-13	02-41S-24E	43-037-30379	5980	INDIAN	OW	S
MCELMO CR B-14	02-41S-24E	43-037-30383	5980	INDIAN	OW	S
MCELMO CR C-15	02-41S-24E	43-037-30384	5980	INDIAN	OW	P
MCELMO CR D-14	02-41S-24E	43-037-30386	5980	INDIAN	OW	P
MCELMO CR D-16	02-41S-24E	43-037-30387	5980	INDIAN	OW	P
MCELMO CR E-13	02-41S-24E	43-037-30388	5980	INDIAN	OW	P
MCELMO CR E-15	02-41S-24E	43-037-30389	5980	INDIAN	OW	P
MCELMO CR N-14	05-41S-24E	43-037-30281	5980	INDIAN	OW	P
MCELMO CR C-19	11-41S-24E	43-037-15703	5980	INDIAN	OW	P
MCELMO CR E-18	11-41S-24E	43-037-15706	5980	INDIAN	OW	S
MCELMO CR D-18	11-41S-24E	43-037-30256	5980	INDIAN	OW	P
MCELMO CR C-17	11-41S-24E	43-037-30385	5980	INDIAN	OW	P
MCELMO CR E-17	11-41S-24E	43-037-30390	5980	INDIAN	OW	S
MCELMO CR F-20	12-41S-24E	43-037-15707	5980	INDIAN	OW	TA
MCELMO CREEK H-20	12-41S-24E	43-037-15708	5980	INDIAN	OW	S
MCELMO CREEK F-18	12-41S-24E	43-037-20184	5980	INDIAN	OW	S
MCELMO CR H-19	12-41S-24E	43-037-20304	5980	INDIAN	OW	P
MCELMO CR H-18	12-41S-24E	43-037-30364	5980	INDIAN	OW	P
MCELMO CR I-19	12-41S-24E	43-037-30365	5980	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 04/09/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 579865-0143
5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: BIA-06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 04/23/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 04/23/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 80273197

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2006**

FROM: (Old Operator):	**TO:** (New Operator):
N1855-ExxonMobil Oil Corporation	N2700-Resolute Natural Resources Company
PO Box 4358	1675 Broadway, Suite 1950
Houston, TX 77210-4358	Denver, CO 80202
Phone: 1 (281) 654-1936	Phone: 1 (303) 534-4600

CA No. **Unit:** **MC ELMO**

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/7/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: requested

6b. Inspections of LA PA state/fee well sites complete on: n/a

6c. Reports current for Production/Disposition & Sundries on: ok

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
8. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):** The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/22/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/22/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 6/22/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
2. Indian well(s) covered by Bond Number: PA002769
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe	
7. UNIT or CA AGREEMENT NAME: McElmo Creek Unit	
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER Unit Agreement	8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: Resolute Natural Resources Company N2700	9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 534-4600
	10. FIELD AND POOL, OR WILDCAT: Greater Aneth
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list	COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the McElmo Creek Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the McElmo Creek Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

NAME (PLEASE PRINT) Dwight E Mallory TITLE Regulatory Coordinator

SIGNATURE [signature] DATE 4/20/2006

(This space for State use only)

APPROVED 6/22/06
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock

7. UNIT or CA AGREEMENT NAME: UTU68930A

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: McElmo Creek

2. NAME OF OPERATOR: ExxonMobil Oil Corporation N1855

9. API NUMBER: attached

3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358

PHONE NUMBER: (281) 654-1936

10. FIELD AND POOL, OR WILDCAT: Aneth

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/1/2006	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, McElmo Creek lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of producers and water source wells included in the transfer.

NAME (PLEASE PRINT) Laurie Kilbride TITLE Permitting Supervisor

SIGNATURE Laurie B. Kilbride DATE 4/19/2006

(This space for State use only) APPROVED 6/22/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
APR 21 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

McElmo Creek Unit - Producer Well List

Lease	Number	API #	Status	Lease #	Location					
					Sec	T	R	QTR/QTR	NSFoot	EWFoot
MCU	H-12	4303730360000S1	Producing	14-200-6036145	36	40S	24E	SWSE	0643FSL	2123FEL
MCU	I-11	4303730358000S1	Producing	14-200-6036145	36	40S	24E	NESE	1975FSL	0318FEL
MCU	F-12	4303730380000S1	Producing	14-200-6036146	36	40S	24E	SWSW	0585FSL	0628FWL
MCU	G-11	4303730376000S1	Producing	14-200-6036146	36	40S	24E	NESW	1957FSL	1995FWL
MCU	D-16	4303730387000S1	Producing	14-200-6036147	2	41S	24E	SWSE	0622FSL	1773FSL
MCU	E-15	4303730389000S1	Producing	14-200-6036147	2	41S	24E	NESE	1877FSL	0575FEL
MCU	C-15	4303730384000S1	Producing	14-200-6036508	2	41S	24E	NESW	1765FSL	3206FEL
MCU	C-13	4303730379000S1	TA	14-200-6036509	2	41S	24E	NENW	0881FNL	3076FEL
MCU	D-14	4303730386000S1	Producing	14-200-6036510	2	41S	24E	SWNE	1884FNL	1856FEL
MCU	E-13	4303730388000S1	SI	14-200-6036510	2	41S	24E	NENE	0789FNL	0296FEL
MCU	U-08	4303730454000S1	Producing	14-20-6032048A	28	40S	25E	SESE	0100FSL	0650FEL
MCU	R-10	4303731121000S1	SI	14-20-6032057	33	40S	25E	SWNW	2326FNL	0632FWL
MCU	R-12	4303730651000S1	Producing	14-20-6032057	33	40S	25E	SWSW	0692FSL	0339FWL
MCU	R-14	4303730202000S1	Producing	14-20-6032057	4	41S	25E	SWNW	2030FNL	0560FWL
MCU	R-16	4303730272000S1	Producing	14-20-6032057	4	41S	25E	SWSW	0656FSL	0505FWL
MCU	S-11	4303730452000S1	Producing	14-20-6032057	33	40S	25E	NESW	1928FSL	1731FWL
MCU	S-13	4303730453000S1	Producing	14-20-6032057	4	41S	25E	NENW	0761FNL	1837FWL
MCU	S-15	4303730632000S1	Producing	14-20-6032057	4	41S	25E	NESW	1854FSL	1622FWL
MCU	T-10	4303730460000S1	Producing	14-20-6032057	33	40S	25E	SWNE	1931FNL	1793FEL
MCU	T-12	4303730074000S1	Producing	14-20-6032057	33	40S	25E	NWSE	1940FSL	1960FEL
MCU	T-12A	4303730401000S1	Producing	14-20-6032057	33	40S	25E	SWSE	0590FSL	2007FEL
MCU	T-14	4303730459000S1	Producing	14-20-6032057	4	41S	25E	SWNE	1922FNL	1903FEL
MCU	T-16	4303730654000S1	Producing	14-20-6032057	4	41S	25E	SWSE	0630FSL	2030FEL
MCU	U-09	4303731122000S1	Producing	14-20-6032057	33	40S	25E	NENE	1019FNL	0526FEL
MCU	U-13	4303730456000S1	Producing	14-20-6032057	4	41S	25E	NENE	0700FNL	0700FEL
MCU	U-15	4303730633000S1	Producing	14-20-6032057	4	41S	25E	NESE	1798FSL	0706FEL
MCU	V-14	4303730653000S1	SI	14-20-6032057	3	41S	25E	SWNW	2091FNL	0322FWL
MCU	J-18	4303730318000S1	Producing	14-20-603263	7	41S	25E	SWNW	1823FNL	0663FWL
MCU	J-20	4303730306000S1	Producing	14-20-603263	7	41S	25E	SWSW	0819FSL	0577FWL
MCU	J-22	4303730341000S1	Producing	14-20-603263	18	41S	25E	SWNW	1977FNL	0515FWL
MCU	J-23	4303715500000S1	Producing	14-20-603263	18	41S	25E	NWSW	1980FSL	0575FWL
MCU	J-24	4303731205000S1	Producing	14-20-603263	18	41S	25E	SWSW	0675FSL	0575FWL
MCU	K-17	4303730328000S1	Producing	14-20-603263	7	41S	25E	NENW	0763FNL	1898FWL
MCU	K-19	4303730327000S1	Producing	14-20-603263	7	41S	25E	NESW	1999FSL	1807FWL
MCU	K-21	4303730302000S1	Producing	14-20-603263	18	41S	25E	NENW	0738FNL	1735FWL
MCU	K-23	4303730336000S1	Producing	14-20-603263	18	41S	25E	NESW	1833FSL	1823FWL
MCU	L-18	4303730319000S1	Producing	14-20-603263	7	41S	25E	SWNE	1950FNL	1959FEL
MCU	L-20	4303730313000S1	Producing	14-20-603263	7	41S	25E	SWSE	0312FSL	1560FEL
MCU	L-22	4303730347000S1	Producing	14-20-603263	18	41S	25E	NWSE	2844FSL	2140FEL
MCU	L-24	4303730339000S1	SI	14-20-603263	18	41S	25E	SWSE	1980FNL	1980FEL
MCU	M-17	4303730314000S1	Producing	14-20-603263	7	41S	25E	NENE	0454FNL	1031FEL
MCU	M-19	4303730307000S1	Producing	14-20-603263	7	41S	25E	NESE	2012FSL	0772FEL
MCU	M-21	4303730303000S1	Producing	14-20-603263	18	41S	25E	NENE	0919FNL	0463FEL
MCU	M-22	4303715512000S1	Producing	14-20-603263	18	41S	25E	SENE	1720FNL	0500FEL
MCU	M-23	4303730338000S1	Producing	14-20-603263	18	41S	25E	NESE	1890FSL	4214FWL
MCU	M-24	4303715513000S1	Producing	14-20-603263	18	41S	25E	SESE	0500FSL	0820FEL
MCU	N-18	4303730286000S1	Producing	14-20-603263	8	41S	25E	SWNW	1779FNL	0573FWL
MCU	N-20	4303730269000S1	Producing	14-20-603263	8	41S	25E	SWSW	0620FSL	0634FWL
MCU	N-22	4303730661000S1	SI	14-20-603263	17	41S	25E	SWNW	1763FNL	0730FWL
MCU	O-17	4303730289000S1	Producing	14-20-603263	8	41S	25E	NENW	0627FNL	1855FWL
MCU	O-19	4303730270000S1	Producing	14-20-603263	8	41S	25E	NESW	1932FSL	2020FWL
MCU	O-20	4303715518000S1	Producing	14-20-603263	8	41S	25E	SESW	0660FSL	1980FWL
MCU	O-21	4303730662000S1	Producing	14-20-603263	17	41S	25E	NENW	0796FNL	1868FWL
MCU	O-22A	4303715970000S1	Producing	14-20-603263	17	41S	25E	SENW	1840FNL	1928FWL
MCU	O-23	4303731123000S1	Producing	14-20-603263	17	41S	25E	NESW	2276FSL	1966FWL

McElmo Creek Unit - Producer Well List

Lease	Number	API #	Status	Lease #	Location					
					Sec	T	R	QTR/QTR	NSFoot	EWFoot
MCU	P-18	43037302670OS1	Producing	14-20-603263	8	41S	25E	SWNE	1816FNL	1855FEL
MCU	P-22	4303730506OOS1	Producing	14-20-603263	17	41S	25E	SWNE	2035FNL	2135FEL
MCU	Q-17	43037302710OS1	SI	14-20-603263	8	41S	25E	NENE	0714FNL	0286FEL
MCU	Q-18	43037155210OS1	SI	14-20-603263	8	41S	25E	SENE	1980FNL	0660FEL
MCU	Q-19	43037306520OS1	SI	14-20-603263	8	41S	25E	NESE	1957FSL	0899FEL
MCU	Q-20	43037155220OS1	SI	14-20-603263	8	41S	25E	SESE	0650FSL	0740FEL
MCU	Q-21	43037304630OS1	Producing	14-20-603263	17	41S	25E	NENE	0730FNL	0780FEL
MCU	Q-23	43037311240OS1	SI	14-20-603263	17	41S	25E	NESE	2501FSL	0581FEL
MCU	J-25	43037155010OS1	SI	14-20-603264	19	41S	25E	NWNW	0750FNL	0695FWL
MCU	K-25	43037311860OS1	Producing	14-20-603264	19	41S	25E	NENW	0440FNL	1780FWL
MCU	R-18	43037307780OS1	Producing	14-20-603359	9	41S	25E	SWNW	1808FNL	0513FWL
MCU	S-17	43037307790OS1	Producing	14-20-603359	9	41S	25E	NENW	700FNL	1899FWL
MCU	S-18	43037159780OS1	Producing	14-20-603359	9	41S	25E	SENW	1943FNL	1910FWL
MCU	S-19	43037307800OS1	Producing	14-20-603359	9	41S	25E	NESW	3391FNL	2340FWL
MCU	S-22	43037159800OS1	Producing	14-20-603359	16	41S	25E	SENW	1980FNL	1980FWL
MCU	T-18	43037307810OS1	Producing	14-20-603359	9	41S	25E	SWNE	1774FNL	3499FWL
MCU	U-17	43037307820OS1	Producing	14-20-603359	9	41S	25E	NENE	0625FNL	4399FWL
MCU	U-18	43037159820OS1	Producing	14-20-603359	9	41S	25E	SENE	2048FNL	0805FEL
MCU	F-22	43037159470OS1	Producing	14-20-603370	13	41S	24E	SWNW	1800FNL	0664FWL
MCU	G-22	43037312040OS1	TA	14-20-603370	13	41S	24E	SENW	1910FNL	2051FWL
MCU	G-24	43037310080OS1	Producing	14-20-603370	13	41S	24E	SESW	0458FSL	2540FWL
MCU	H-21	43037311920OS1	Producing	14-20-603370	13	41S	24E	NWNE	0715FNL	2161FEL
MCU	H-22	43037159500OS1	Producing	14-20-603370	13	41S	24E	SWNE	1980FNL	1980FEL
MCU	H-23	43037311930OS1	Producing	14-20-603370	13	41S	24E	NWSE	2178FSL	1777FEL
MCU	H-24	43037159510OS1	TA	14-20-603370	13	41S	24E	SWSE	1820FSL	0500FEL
MCU	H-26	43037159520OS1	Producing	14-20-603370	24	41S	24E	SWNE	2053FNL	2077FEL
MCU	I-21	43037159530OS1	SI	14-20-603370	13	41S	24E	NENE	0810FNL	0660FEL
MCU	I-22	43037311870OS1	Producing	14-20-603370	13	41S	24E	SENE	1975FNL	0700FEL
MCU	I-24	43037301800OS1	Producing	14-20-603370	13	41S	24E	SESE	0660FSL	0250FEL
MCU	I-16B	43037304170OS1	Producing	14-20-603372	6	41S	25E	NWSW	1442FSL	0040FWL
MCU	J-12	43037303420OS1	Producing	14-20-603372	31	40S	25E	SWSW	0631FSL	0495FWL
MCU	J-14	43037303210OS1	Producing	14-20-603372	6	41S	25E	SWNW	1822FNL	0543FWL
MCU	J-15B	43037304140OS1	Producing	14-20-603372	6	41S	25E	NWSW	2679FNL	1299FWL
MCU	J-16A	43037310110OS1	Producing	14-20-603372	6	41S	25E	SWSW	0601FSL	0524FWL
MCU	K-11	43037303590OS1	Producing	14-20-603372	31	40S	25E	NESW	1803FSL	1887FWL
MCU	K-13	43037303370OS1	Producing	14-20-603372	6	41S	25E	NENW	0935FNL	2132FWL
MCU	K-15	43037303260OS1	Producing	14-20-603372	6	41S	25E	NESW	1920FSL	1950FWL
MCU	L-12	43037300400OS1	Producing	14-20-603372	31	40S	25E	SWSE	0100FSL	1700FEL
MCU	L-14	43037303230OS1	SI	14-20-603372	6	41S	25E	SWNE	1955FNL	1821FEL
MCU	L-16	43037303240OS1	SI	14-20-603372	6	41S	25E	SESW	0642FSL	1788FEL
MCU	M-11	43037303540OS1	Producing	14-20-603372	31	40S	25E	NESE	2028FSL	0535FEL
MCU	M-12B	43037304160OS1	Producing	14-20-603372	31	40S	25E	SESE	1230FSL	0057FEL
MCU	M-13	43037303200OS1	Producing	14-20-603372	6	41S	25E	NENE	0897FNL	0402FEL
MCU	M-15	43037303150OS1	Producing	14-20-603372	6	41S	25E	NESE	1927FSL	0377FEL
MCU	N-10	43037303040OS1	Producing	14-20-603372	32	40S	25E	SWNW	3280FSL	0360FWL
MCU	N-12	43037302910OS1	SI	14-20-603372	32	40S	25E	SWSW	1266FSL	1038FWL
MCU	N-14	43037302810OS1	SI	14-20-603372	5	41S	25E	SWNW	2053FNL	0767FWL
MCU	N-16	43037302770OS1	SI	14-20-603372	5	41S	25E	SWSW	0665FSL	0788FWL
MCU	O-09	43037303560OS1	Producing	14-20-603372	32	40S	25E	NENW	0604FNL	1980FWL
MCU	O-11	43037302820OS1	Producing	14-20-603372	32	40S	25E	NESW	2094FSL	1884FWL
MCU	O-13	43037302800OS1	Producing	14-20-603372	5	41S	25E	NENW	0562FNL	2200FWL
MCU	O-15	43037302750OS1	SI	14-20-603372	5	41S	25E	NESW	2017FSL	2054FWL
MCU	P-10	43037302840OS1	Producing	14-20-603372	32	40S	25E	SWNE	3328FSL	1890FEL
MCU	P-14	43037302760OS1	TA	14-20-603372	5	41S	25E	SWNE	1947FNL	1852FEL
MCU	P-16	43037302870OS1	Producing	14-20-603372	5	41S	25E	SWSE	0680FSL	1865FEL
MCU	Q-09	43037310130OS1	Producing	14-20-603372	32	40S	25E	NENE	0753FNL	0574FEL
MCU	Q-11	43037302830OS1	Producing	14-20-603372	32	40S	25E	NESE	2027FSL	0868FEL
MCU	Q-13	43037302880OS1	Producing	14-20-603372	5	41S	25E	NENE	0699FNL	0760FEL
MCU	Q-15	43037302900OS1	Producing	14-20-603372	5	41S	25E	NESE	2027FSL	0591FEL

McElmo Creek Unit - Producer Well List

Lease	Number	API #	Status	Lease #	Location					
					Sec	T	R	QTR/QTR	NSFoot	EWFoot
MCU	F-14	4303730255005S1	Producing	14-20-6034032	1	41S	24E	SWNW	2041FNL	0741FWL
MCU	F-16	4303730381005S1	Producing	14-20-6034032	1	41S	24E	SWSW	0813FSL	0339FWL
MCU	G-13	4303730363005S1	Producing	14-20-6034032	1	41S	24E	NENW	0656FNL	1999FWL
MCU	H-14	4303730362005S1	Producing	14-20-6034032	1	41S	24E	SWNE	1937FNL	2071FEL
MCU	I-13	4303730257005S1	Producing	14-20-6034032	1	41S	24E	NENE	0624FNL	0624FEL
MCU	E-17	4303730390005S1	SI	14-20-6034039	11	41S	24E	NENE	0713FNL	0661FEL
MCU	G-17	4303730378005S1	Producing	14-20-6034039	12	41S	24E	NENW	0649FNL	1904FWL
MCU	H-16	4303730366005S1	Producing	14-20-6034039	1	41S	24E	SWSE	0923FSL	1974FEL
MCU	H-17B	4303730415005S1	SI	14-20-6034039	1	41S	24E	SESE	0105FSL	1250FEL
MCU	I-15	4303730361005S1	Producing	14-20-6034039	1	41S	24E	NESE	1895FSL	0601FEL
MCU	I-17	4303730367005S1	Producing	14-20-6034039	12	41S	24E	NENE	0646FNL	0493FEL
MCU	G-18B	4303730399005S1	Producing	14-20-6034495	12	41S	24E	NWNE	1332FNL	2605FEL
MCU	H-18	4303730364005S1	SI	14-20-6034495	12	41S	24E	SWNE	1922FNL	1942FEL
MCU	I-19	4303730365005S1	Producing	14-20-6034495	12	41S	24E	NESE	2060FSL	0473FEL
MCU	D-18	4303730256005S1	Producing	14-20-6035447	11	41S	24E	SWNE	2380FNL	2000FEL
MCU	E-18	4303715706005S1	Producing	14-20-6035447	11	41S	24E	SENE	1600FNL	0660FEL
MCU	F-18	4303720184005S1	Producing	14-20-6035447	12	41S	24E	SWNW	1820FSL	2140FEL
MCU	C-17	4303730385005S1	TA	14-20-6035448	11	41S	24E	NENW	0182FNL	3144FEL
MCU	C-19	4303715703005S1	Producing	14-20-6035448	11	41S	24E	NESW	1980FSL	2060FWL
MCU	F-20	4303715707005S1	TA	14-20-6035450	12	41S	24E	SWSW	0510FSL	0510FWL
MCU	G-20	4303731188005S1	SI	14-20-6035450	12	41S	24E	SESW	0250FSL	1820FWL
MCU	H-19	4303720304005S1	Producing	14-20-6035451	12	41S	24E	NWSE	2035FSL	1900FEL
MCU	H-20	4303715708005S1	SI	14-20-6035451	12	41S	24E	SWSE	0300FSL	2200FEL
MCU	N-08	4303731012005S1	Producing	I-149-IND8839	29	40S	25E	SWSW	0700FSL	0699FWL
MCU	O-08	4303716146005S1	SI	I-149-IND8839	29	40S	25E	SESW	0750FSL	2030FWL
MCU	P-08	4303730355005S1	SI	I-149-IND8839	29	40S	25E	SWSE	0765FSL	3170FWL
MCU	P-12	4303730278005S1	SI	NOG-99041326	32	40S	25E	SWSE	758FSL	2237FEL

Water Source Wells (Feb 2006)

MCU	2	4303712715	Active
MCU	3	4303712716	Active
MCU	4	4303712717	Active
MCU	5	4303712718	Active
MCU	6	4303712719	Active
MCU	7	4303712720	Active
MCU	8	4303712721	Active
MCU	9	4303712722	Active
MCU	10	4303712723	Active
MCU	11	4303712724	Active
MCU	12		Inactive
MCU	13	4303712726	Active
MCU	14	4303712727	Active
MCU	15	4303712728	Active
MCU	16	4303712729	Active
MCU	17	4303712730	Active
MCU	18	4303767001	Active
MCU	19	4303712732	Active
MCU	20	4303712733	Active
MCU	21	4303712734	Active
MCU	PIT1	4303700297	Active

API Well Number: 43037303840000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
MCELMO CR C-15

2. TYPE OF WORK
DRILL NEW WELL ☐ REENTER P&A WELL ☐ DEEPEN WELL ◉

3. FIELD OR WILDCAT
GREATER ANETH

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
MCELMO CREEK

6. NAME OF OPERATOR
RESOLUTE NATURAL RESOURCES

7. OPERATOR PHONE
303 534-4600

8. ADDRESS OF OPERATOR
1675 Boradway Ste 1950, Denver, CO, 80202

9. OPERATOR E-MAIL
pflynn@resoluteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
142006036508

11. MINERAL OWNERSHIP
FEDERAL ☐ INDIAN ◉ STATE ☐ FEE ☐

12. SURFACE OWNERSHIP
FEDERAL ☐ INDIAN ◉ STATE ☐ FEE ☐

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
Shiprock

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ☐ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ☐ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1765 FSL 2091 FWL	NESW	2	41.0 S	24.0 E	S
Top of Uppermost Producing Zone	1765 FSL 2091 FWL	NESW	2	41.0 S	24.0 E	S
At Total Depth	1765 FSL 2091 FWL	NESW	2	41.0 S	24.0 E	S

21. COUNTY
SAN JUAN

22. DISTANCE TO NEAREST LEASE LINE (Feet)
1765

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1500

26. PROPOSED DEPTH
MD: 5425 TVD: 5425

27. ELEVATION - GROUND LEVEL
4967

28. BOND NUMBER
B001263

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
lease produced water

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	17.5	13.375	0 - 115	48.0	H-40 ST&C	0.0	Class B	100	0.0	0.0
Surf	12.25	8.675	0 - 1324	24.0	K-55 Casing/Tubing	0.0	Class B	600	0.0	0.0
Prod	7.875	5.5	0 - 5390	14.0	K-55 ST&C	0.0	Class B	250	0.0	0.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Sherry Glass | **TITLE** Sr Regulatory Technician | **PHONE** 303 573-4886

SIGNATURE | **DATE** 09/07/2012 | **EMAIL** sglass@resoluteenergy.com

API NUMBER ASSIGNED
43037303840000

APPROVAL

Permit Manager

RECEIVED: October 01, 2012

Recompletion/Deepen
McElmo Creek Unit C-15
1765' FSL & 2091' FWL
Sec 2, T41S, R24E
San Juan County, Utah
API 43-037-30384
PRISM 0000180

Recompletion Procedure (Sundry – Notice of Intent)

1. MIRU.
2. Pull & LD RBP from 221'.
3. Pull & LD whipstock from 5149'.
4. Clean out to 5390' PBTD.
5. Run casing inspection log & CBL from PBTD up to 2000'.
6. Pressure test production casing by setting a Retrievable Bridge Plug at ~5130', pending csg inspection log.
7. Drill 4-3/4" open hole (vertical) from 5390' to 5425' MD/TVD. TD will be in DC-IIC ~6' above OWC.
8. Stimulate new open hole section plus existing Lower Ismay & DC-I intervals.
9. Install production tubing with appropriate artificial lift.
10. RDMOL.
11. Return well to production.

Job Scope – Deepen the well & complete in Desert Creek Zone IIC via open hole, leaving existing Lower Ismay & DC-I intervals open.

RECEIVED: September 07, 2012

ADDITIONAL INFORMATION TO SUPPORT
Sundry – Notice of Intent
Mc Elmo Creek Unit C-15
Deepening to Desert Creek IIC Horizon

1. Formation Tops

Existing Formation Tops (MD):

Upper Ismay:	5149’
Lower Ismay:	5226’
Gothic Shale:	5298’
Desert Creek IA:	5315’
Desert Creek IIA:	5367’
Desert Creek IIB:	5386’

Projected Formation Tops (MD):

Desert Creek IIC:	5403’
Oil-Water Contact	5431’
Desert Creek III:	5477’
Chimney Rock Shale:	5502’
Total Depth:	5425’ (in DC-IIC)

2. Deepening will be via 4-3/4 inch diameter vertical open hole from 5390 feet to 5425 feet.

3. Wellbore Diagrams –
    a) Existing Wellbore Diagram – Attachment No. 1
    b) Proposed Wellbore Diagram – Attachment No. 2

4. BOP Diagram and Equipment Description – Attachment No. 3

5. Drilling Mud Specifications
    a) Proposed to drill out / deepen with N2 foamed fresh water fluid, in an underbalanced situation, or if conditions warrant,
    b) $CaCl_2$ brine water will be used, and if this will not control formation pressure during the drilling operations,

RECEIVED: September 07, 2012

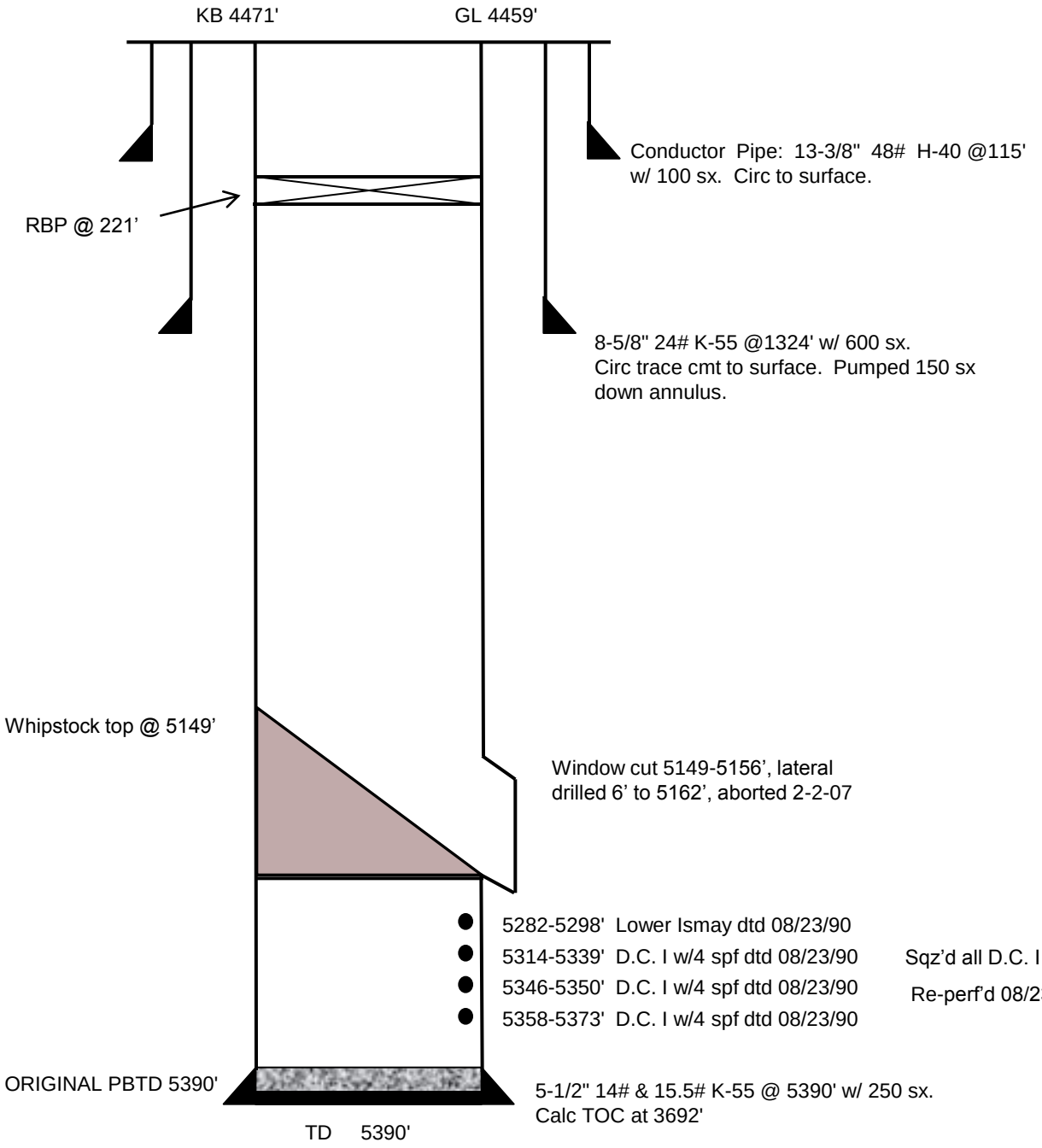
c) Drilling mud with a salt polymer will be used to control formation pressure during the drilling operations.

RECEIVED: September 07, 2012

McELMO CREEK UNIT # C-15
GREATER ANETH FIELD
1765' FSL & 2091' FWL
SEC 2-T41S-R24E
SAN JUAN COUNTY, UTAH
API 43-037-30384
PRISM 0000180

PRODUCER

Attachment 1: Existing Wellbore



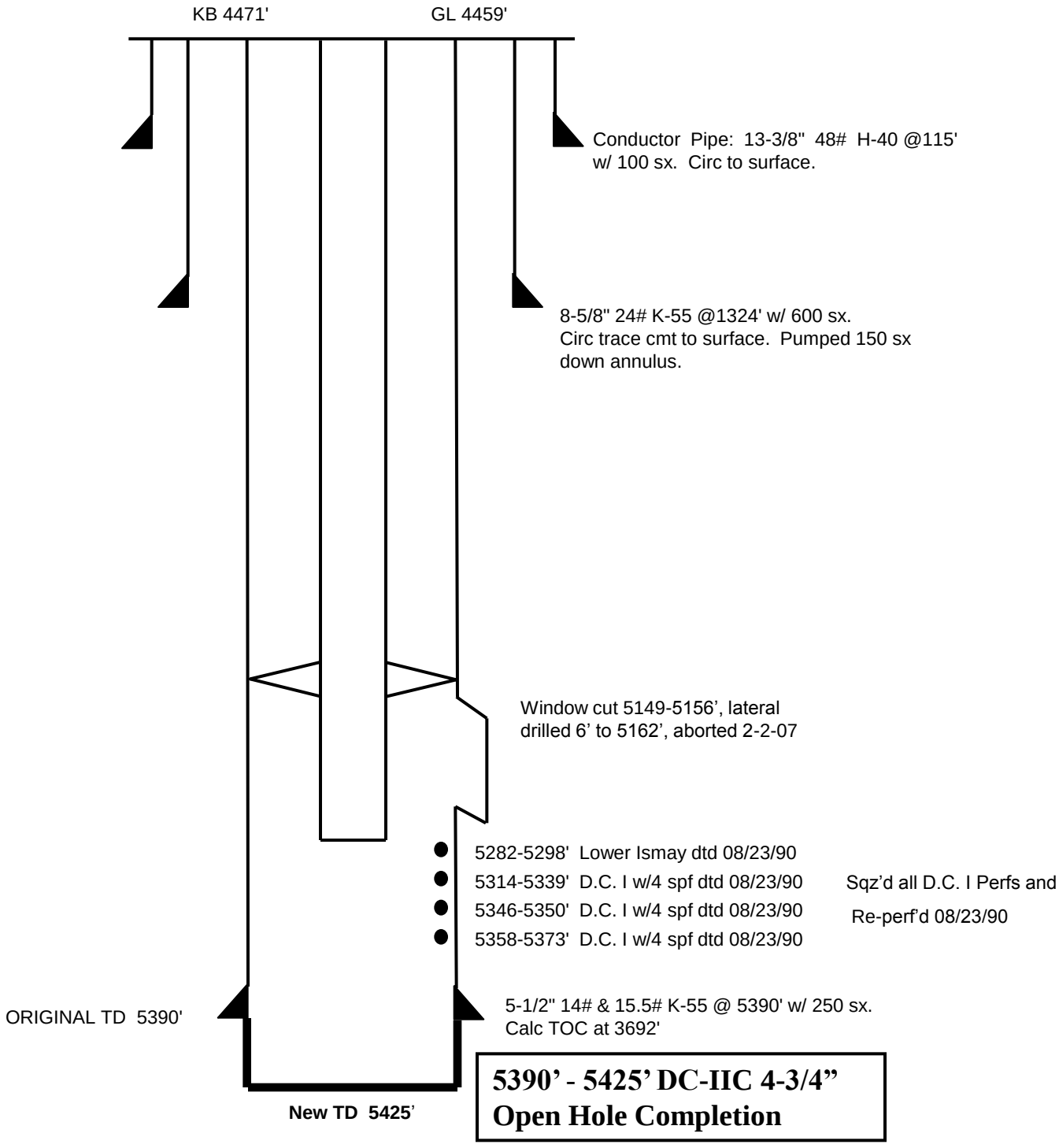
G.L.M. 11/19/02 MCU # C-15

McELMO CREEK UNIT # C-15

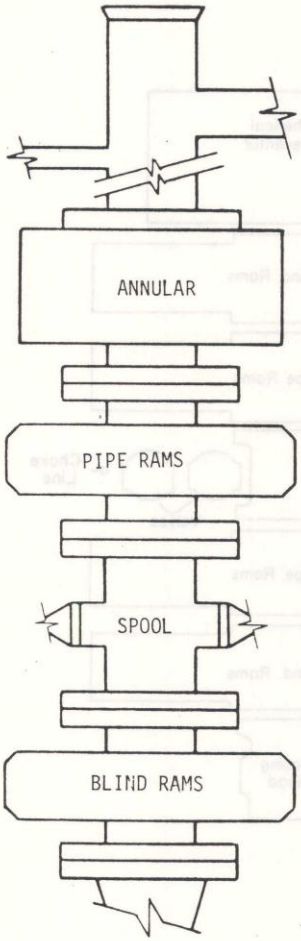
GREATER ANETH FIELD
1765' FSL & 2091' FWL
SEC 2-T41S-R24E
SAN JUAN COUNTY, UTAH
API 43-037-30384
PRISM 0000180

PRODUCER

Attachment 2: Proposed Wellbore



Attachment No. 3



7-1/16 inch x 5000 psig with stainless steel trim for sour service operations

2-7/8 inch pipe rams, 7-1/16 inch x 5000 psig with stainless steel trim for sour service operations

7-1/16 inch x 5000 psig with stainless steel trim for sour service operations

TYPICAL WORKOVER BOP STACK

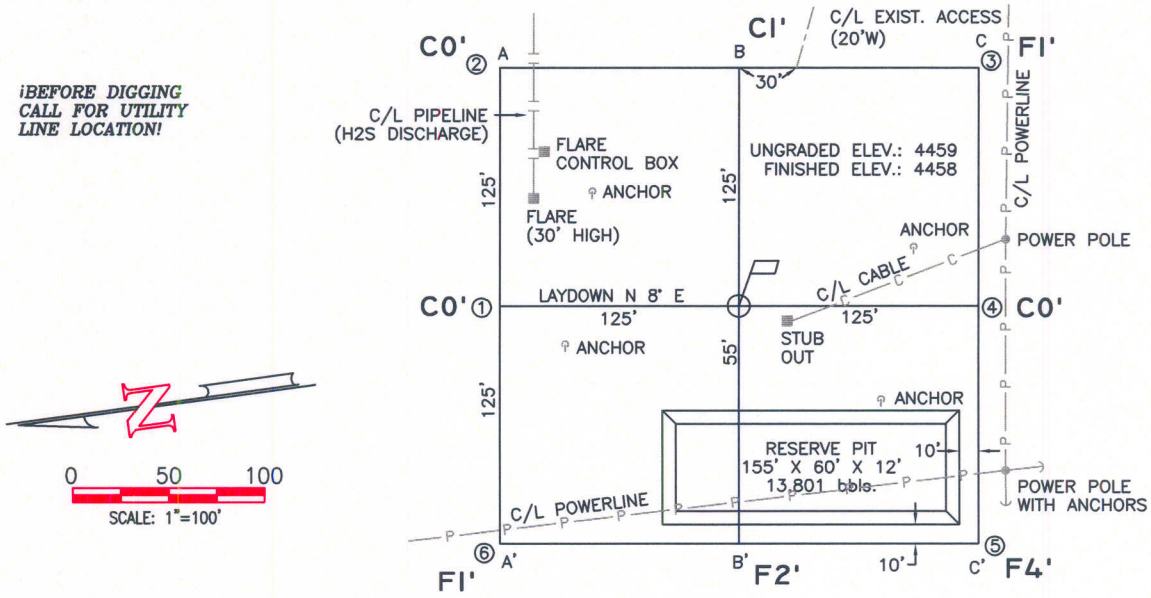
Figure 30

[redacted]

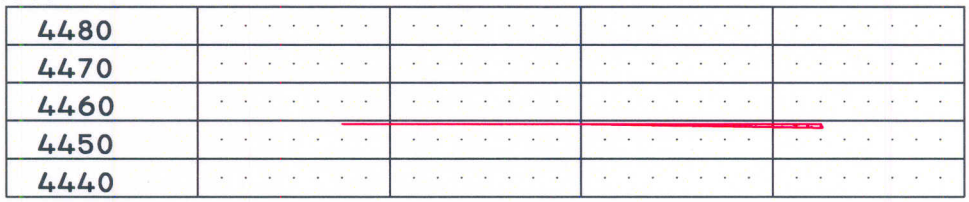
RECEIVED: September 07, 2012

API Well Number: 43037303840000

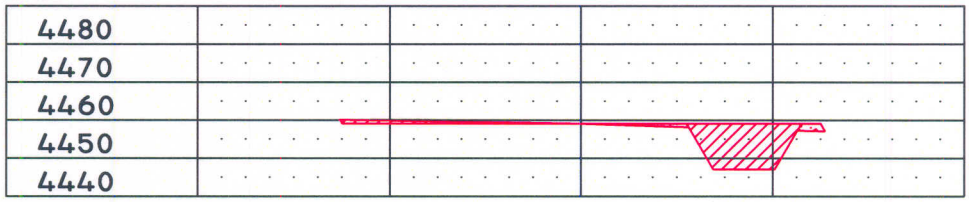
iBEFORE DIGGING CALL FOR UTILITY LINE LOCATION!



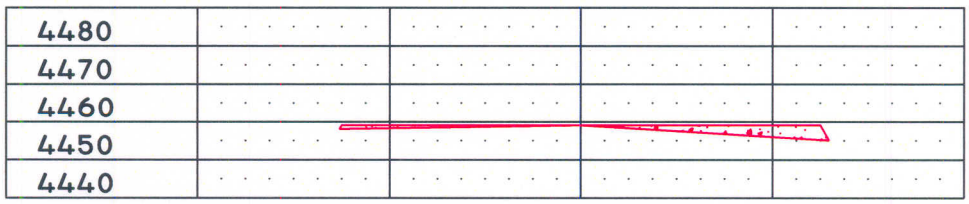
A–A'



B–B'



C–C'



CROSS SECTIONS
HORIZONTAL: 1"=100'
VERTICAL: 1"=50'

EXHIBIT IA

LEASE: McELMO CREEK UNIT C-15

FOOTAGE: 1765' FSL, 2091' FWL

SEC. 2 TWN. 41 S RNG. 24 E S.L.M.

LATITUDE: N 37.248903° LONGITUDE: W 109.252228°

ELEVATION: 4458.8

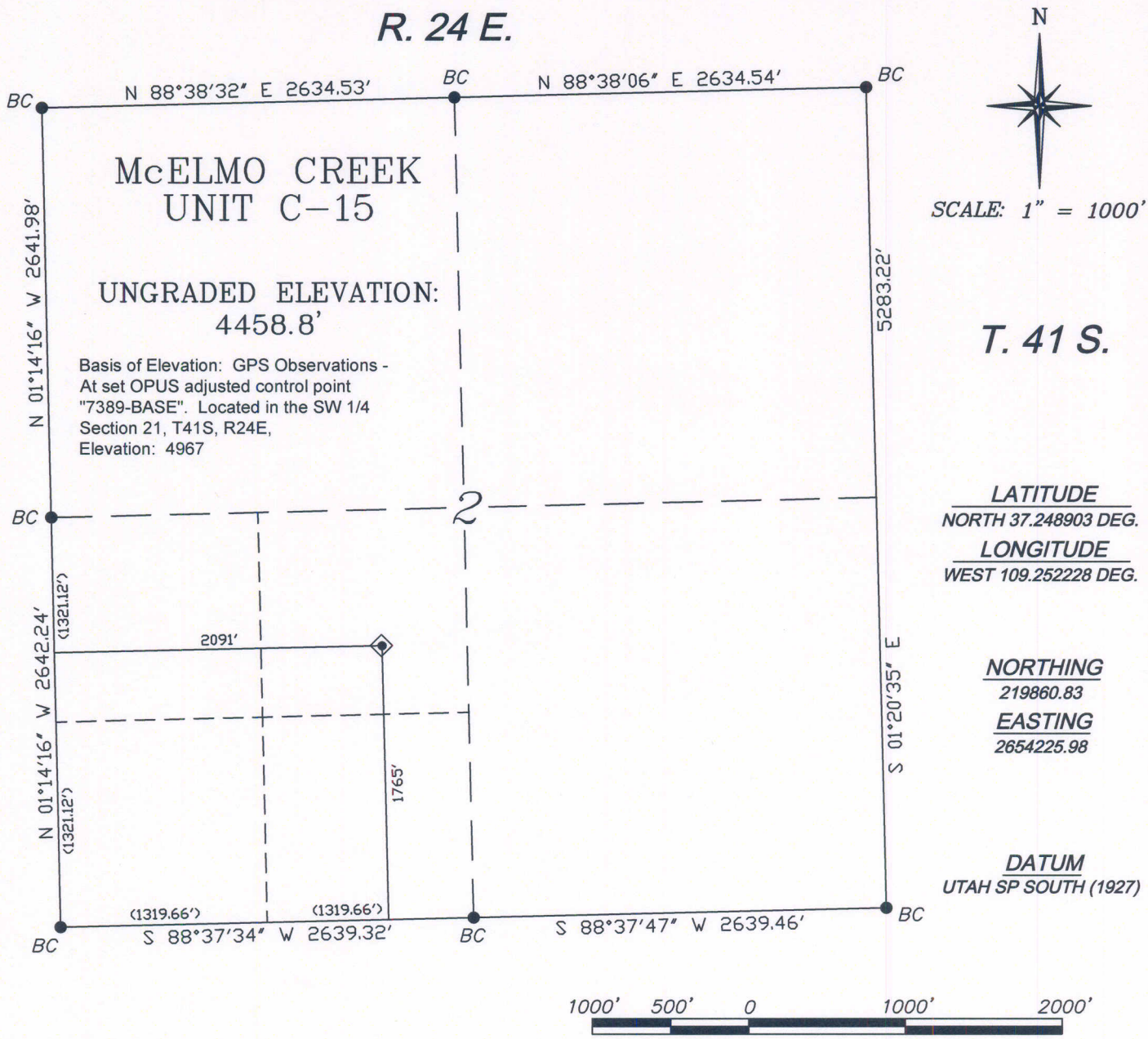
RESOLUTE
NATURAL RESOURCES

SURVEYED: 01/15/07	REV. DATE:	APP. BY M.W.L.
DRAWN BY: A.D.	DATE DRAWN: 01/23/07	FILE NAME: 7481C01

UNITED FIELD SERVICES INC.

P.O. BOX 3651
FARMINGTON, NM 87499
OFFICE: (505) 334-0408

API Well Number: 43037303840000



SURVEYOR'S STATEMENT:

I, Marshall W. Lindeen, of Farmington, New Mexico, hereby state: This map was made from notes taken during an actual survey under my direct supervision on JANUARY 15, 2007, and it correctly shows the location of McELMO CREEK UNIT C-15.

NOTES

- EXISTING WELL LOCATION
- FOUND MOUNUMENT

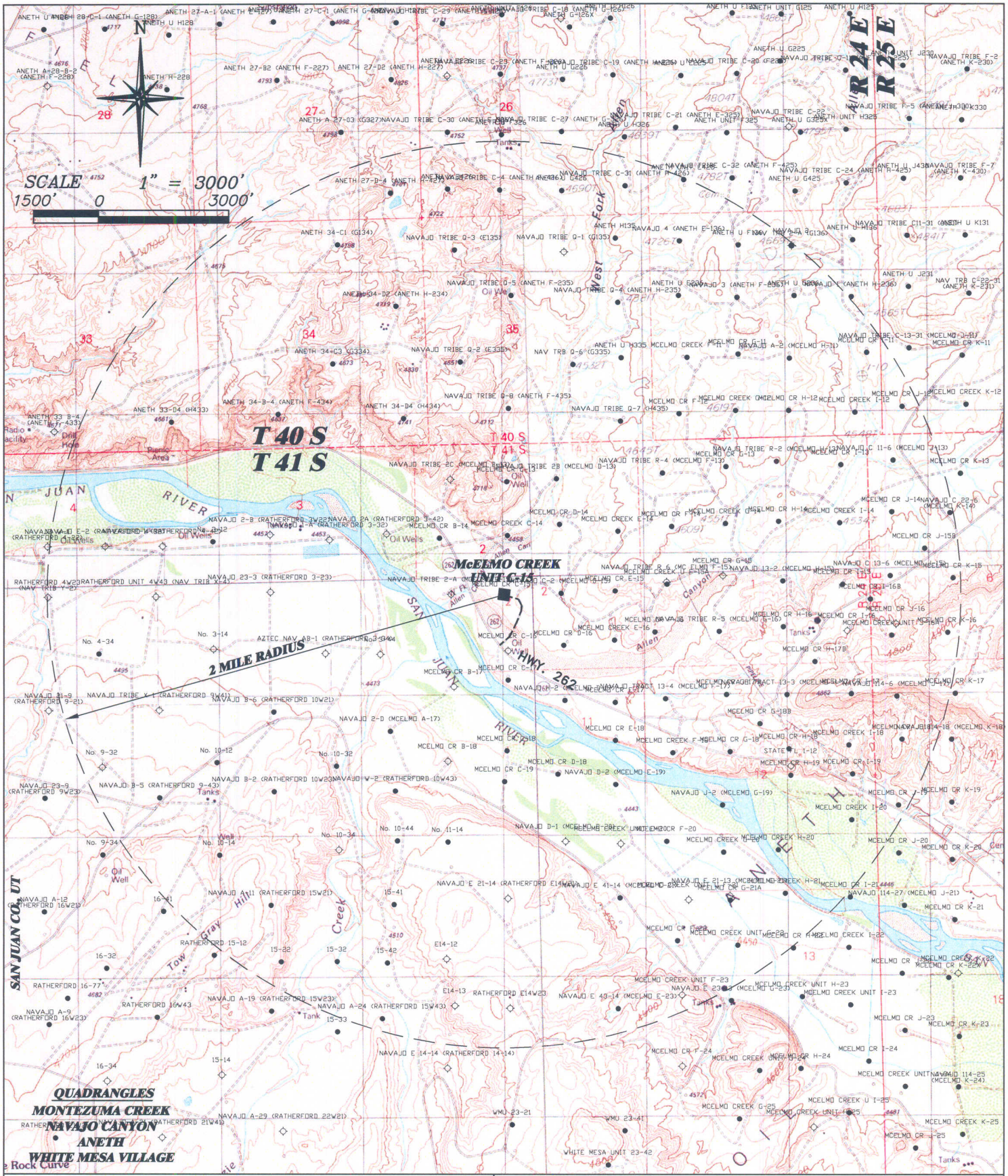
UTAH PLS No. 6217687

EXHIBIT A

UNITED FIELD SERVICES INC.	**PLAT OF EXISTING LOCATION FOR RESOLUTE NATURAL RESOURCES COMPANY**
P.O. BOX 3651 FARMINGTON, N.M. (505) 334-0408	**SCALE: 1" = 1000'** **JOB No. 7481** **DATE: 01/23/07**
	1765' F/SL & 2091' F/WL, SECTION 2, T. 41 S, R. 24 E, SALT LAKE MERIDIAN SAN JUAN COUNTY, UTAH

BY: A.D. DWG.#: 7481W01

API Well Number: 43037303840000



UNITED FIELD SERVICES INC.

P.O. BOX 3651
FARMINGTON, N.M.
(505) 334-0408

SCALE: 1" = 3000'

JOB No. 7481

DATE: 01/23/07

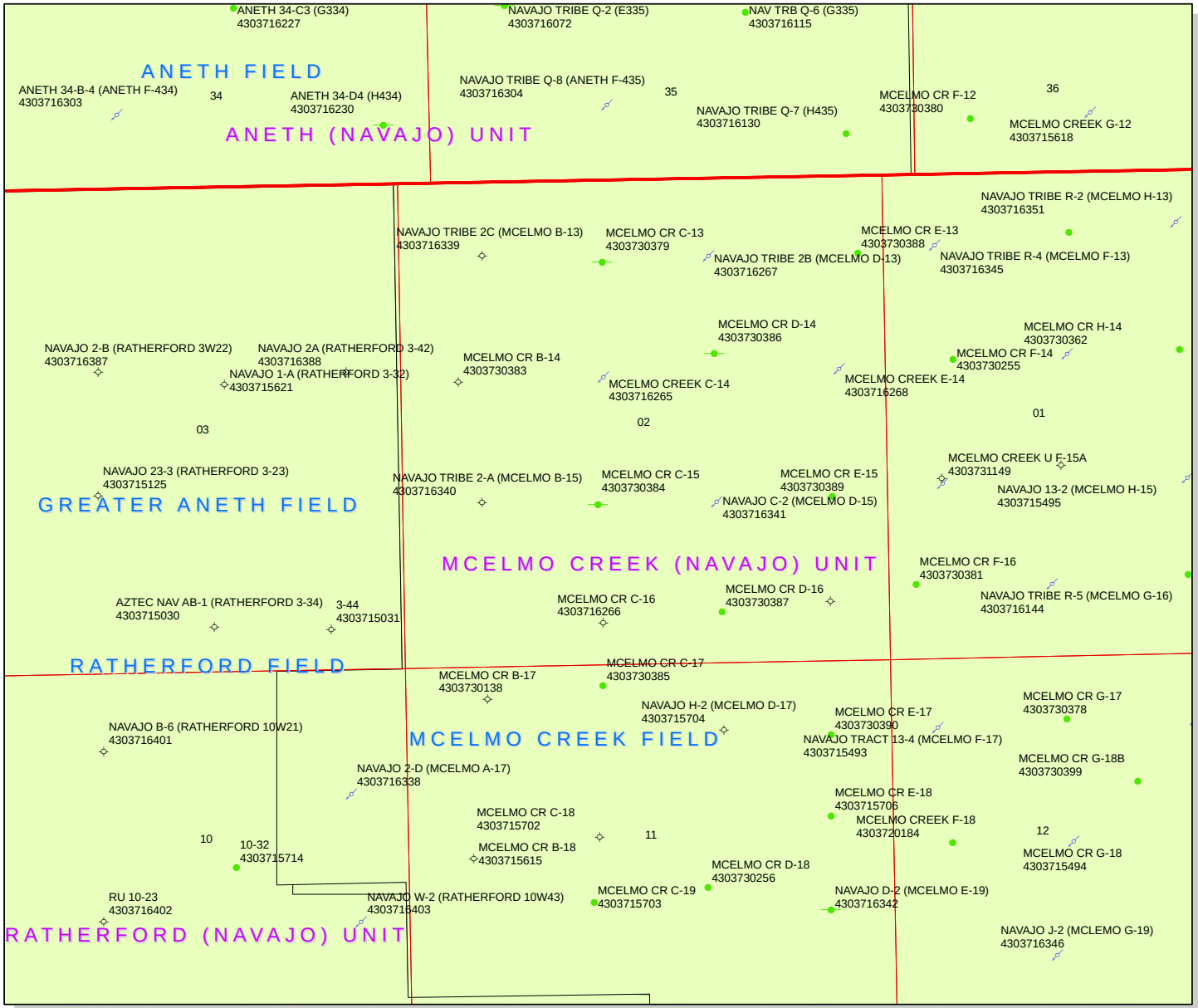
EXISTING LOCATION FOR RESOLUTE NATURAL RESOURCES McELMO CREEK UNIT C-15

EXISTING ROAD ACCESS/EGRESS

EXHIBIT 2A

BY: AD DWG.#: 7481T01

API Well Number: 43037303840000



API Number: 4303730384

Well Name: MCELMO CR C-15

Township T41.0S Range R24.0E Section 02

Meridian: SLBM

Operator: RESOLUTE NATURAL RESOURCES

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well
- Bottom Hole Location - OilGasDb

1,400 700 0 1,400 Feet

1:13,484

API Well Number: 43037303840000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/7/2012 **API NO. ASSIGNED:** 43037303840000

WELL NAME: MCELMO CR C-15

OPERATOR: RESOLUTE NATURAL RESOURCES (N2700) **PHONE NUMBER:** 303 573-4886

CONTACT: Sherry Glass

PROPOSED LOCATION: NESW 02 410S 240E **Permit Tech Review:** ☑

SURFACE: 1765 FSL 2091 FWL **Engineering Review:** ☐

BOTTOM: 1765 FSL 2091 FWL **Geology Review:** ☑

COUNTY: SAN JUAN

LATITUDE: 37.24887 **LONGITUDE:** -109.25279

UTM SURF EASTINGS: 654959.00 **NORTHINGS:** 4123911.00

FIELD NAME: GREATER ANETH

LEASE TYPE: 2 - Indian

LEASE NUMBER: 142006036508 **PROPOSED PRODUCING FORMATION(S):** DESERT CREEK

SURFACE OWNER: 2 - Indian **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - B001263
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** lease produced water
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: MCELMO CREEK

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 152-09

Effective Date: 8/27/2003

Siting: Suspends General Siting

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed
610901 UNIT EFF:860625 OP FR N0920 EFF 4/86:950803 OP FR MEPNA:020423 OP FR N7370 EFF 06-01-01:OP FR N1855:

Stipulations: 4 - Federal Approval - dmason

RECEIVED: October 01, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: MCELMO CR C-15
API Well Number: 43037303840000
Lease Number: 142006036508
Surface Owner: INDIAN
Approval Date: 10/1/2012

Issued to:
RESOLUTE NATURAL RESOURCES, 1675 Boradway Ste 1950, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 152-09. The expected producing formation or pool is the DESERT CREEK Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
142006036508

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NAVAJO

7.UNIT or CA AGREEMENT NAME:
MCELMO CREEK

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
MCELMO CR C-15

2. NAME OF OPERATOR:
RESOLUTE NATURAL RESOURCES

9. API NUMBER:
43037303840000

3. ADDRESS OF OPERATOR:
1675 Boradway Ste 1950 , Denver, CO, 80202

PHONE NUMBER:
303 534-4600 Ext

9. FIELD and POOL or WILDCAT:
GREATER ANETH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1765 FSL 2091 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 02 Township: 41.0S Range: 24.0E Meridian: S

COUNTY:
SAN JUAN

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 12/24/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute has deepened the MCU C-15 to the proposed depth of 5430'. Drilling report is attached, a form 8 will be filed when well is put to production.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 15, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Sherry Glass	303 573-4886	Sr Regulatory Technician
SIGNATURE		**DATE**
N/A		12/24/2012

RECEIVED: Dec. 24, 2012

RESOLUTE NATURAL RESOURCES

Daily Well Report

Well Name: Mcelmo Cr C15

API Number	Section	Township	Range	Field Name	County	State/Province	Wellbore Config
43037303840000	2	41S	24E	McElmo Creek	San Juan	Utah	Vertical

Ground Elevation (ft)	Casing Flange Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Well Spud Date/Time	Rig Release Date/Time
				11/22/1977 00:00	8/1/1990 00:00

Job Category	Primary Job Type	Secondary Job Type	Working Interest (%)
Completion/Workover	Recompletion		71.25

Start Date	End Date	AFE Number
9/21/2012	12/15/2012	10012757

Objective

Job scope: Pull whipstock and RBP, drill out of the existing 5-1/2" casing shoe at 5390' and deepen 35' to a projected depth of 5425' (6' above the OWC), using nitrogen as required; stimulate the open hole IIC section, and run new tubing with rod pumping equipment.
.

Contractor	Rig Number	Rig Type	Rig Start Date	Rig Release Date
Key	#27		12/8/2012	12/15/2012

Report Number	Start Date	End Date	Summary
1	9/21/2012	9/21/2012	Survey Loc
2	9/26/2012	9/26/2012	Haul in fill dirt, Loc is Sandy - Wtr & mix & complact loc w/blade.
3	9/27/2012	9/27/2012	Haul in 12 more loads to stabilize loc for rig.
4	12/8/2012	12/9/2012	This is on the MCU C-15 Capital Producer Key rig #27 This location is open and clean there is a 3000# well head. The main power sources is off, the rectifier readings were 0 volts and 0 amps. The cathodic is hook-up to well head. The anchor were tested on 7/12 and marked.Lock and tag out out power sources. Spot in rig ramp and with the assistance of Dawn trucking spot unit onto ramp. Spot in all equipment and start rigging up unit. Crew change at 18:00 tail gate safety meeting with all contractors on location topic was hand placement, communication, rigging up equipment, pinch points. Contline to finish rigging up lights , H2S equipment and put BOP stack back together.Rig up lines to manifold and then to frac tanks. Check pressure on casing and tubing 0 psi on both sides. Nipple down spool with master valve, fluid was down about a foot down. Pick-up BOP stack and nipple-up. Rig up floor and tongs.Set pipe racks and transfer 89 jt of AOH to racks and tally. Maker up packer on one jt of AOH work string, run in and set to pressure test BOP stack to 200 low, BOP would not test due to ring gasket on bottom. Nipple down stack and replace ring gasket. Retest BOP stack 200 low 600 high (Good Test). release packer and load. Make up on and off tool with 5 jts of AOH work string to the depth of 155 ft. Hold safety meeting with everyone on location about releasing and pulling on RBP set at 221 ft with the probable of pressure underneath plug. Assign personal to a task. Pick-up the last 2 jt with TIW valve slight tag plug and latch on. Check pressure on tubing and casing. Had 220 psi. Open well through choke to frac tanks well bleed off but started to flow. pump 30 bbls down tubing and monitor pressure on backside through choke putting well on a vac. Crew change at 6:00 safety meeting with all contractors on location topic was good housekeeping, pinch ponits, hand placement, picking up AOH DP. TOH with RBP
5	12/9/2012	12/10/2012	Report for M.C.U. C-15 Capital Producer Key Rig 27, TOH 7 jts DP. L/D PKR, P/U Bit & Scraper. TIH 7 jts DP. Tally and pick up 156 jts 2 7/8 AOH DP, Cleaning out to 5148', Whip stock @ 5149'. Circ well bore clean w/ 120 bbls produce water, Return oil and gas to lay down tanks. TOH 163 jts DP. Crew change @ 1800 hrs Safety Meeting Using Winch, Tag Lines and 100% Tied Off, L/D Bit & Scraper, Baker on loc w/ fishing tools to fish whipstock, Spot in truck and P/U 5 1/2 Hook, X/O, 3 3/4 X 2 3/8 Jars, 4 jts 3 1/2 Drill Collars, Intensifier, X/O. TIH 159 jts DP. Hooked whipstock w/ 15K over string weight, Work Jars 25-35K over string weight, Loaded Jars and Jared on whipstock 25K, Pulled 35K over string weight, Whipstock pulled free, Crew broke for lunch. TOH 159 jts DP, 4 jts DC. L/D X/O, Jars, X/O, Hook, Loaded Baker truck and release Baker. Waited .5 hr for Bluejet wireline to show up. Spot in wireline truck, Held Safety Meeting w/ everyone on loc about Wireline Safety, Over Head Loads and Communcation, Rig up wireline equipment, P/U Casing Inspection tools, RIH to 5150' start logging.
6	12/10/2012	12/11/2012	Report for M.C.U. C-15 Capital Producer Key Rig 27, Finish Casing logs F/ 5150' T/ 1000', ROH L/D Logging tool, Rig down wireline equipment and Release Bluejet. Weatherford on loc w/ RBP, Spot in truck and unload RBP, Safety Meeting w/ everyone on loc about job hazards, Tally and Pick up RBP. TIH 160 jts DP. Set RBP 15' on jt 160 @ 5045', J off RBP, PSI test casing F/ 5045' T/ surface w/ 550psi for 30 min, Test Good, J on to RBP and release. TOH 160 jts DP. L/D RBP load Weatherford and release, Crew change @ 1800 hrs Safety Meeting on Forklift Operations, Handling DP, Teamwork, Pulled out power swivel put on rig floor, Rig up hydraulic lines and stiff arms, hang swivel back in derrick. Pick and make up 4 3/4 3 blade Mill, X/O, 4 jts DC, X/O. TIH 159 jts DP. P/U Power Swivel, Secure stiff arm cables. P/U 7 jts w/ swivel, Clean F/ 5143' T/ 5390' Original PBTD, Slight drag F/ 5150' T/ 5156' Where the window is, Work Mill until there was no drag. Started Milling on casing shoe @ 5390', Mill on shoe F/ 5390' T/ 5400', Pumping produce water @ 3 bbls min 600psi, Return oil, scale and formation during clean out, Metal, rubber and formation Milling out shoe. Circ well clean for 1 hr. L/D down 1 jt w/ swivel, Hang swivel back in derrick, Crew change @ 0600 hrs Safety Meeting on Tripping DP, Tong Operations.

RESOLUTE NATURAL RESOURCES

Daily Well Report

Well Name: Mcelmo Cr C15

API Number	Section	Township	Range	Field Name	County	State/Province	Wellbore Config
43037303840000	2	41S	24E	McElmo Creek	San Juan	Utah	Vertical

Ground Elevation (ft)	Casing Flange Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Well Spud Date/Time	Rig Release Date/Time
				11/22/1977 00:00	8/1/1990 00:00

Report Number	Start Date	End Date	Summary
7	12/11/2012	12/12/2012	Report for M.C.U. C-15 Capital Producer Key Rig 27, L/D 8 jts DP. TOH 46 jts DP. 1 hr of downtime, Air line to clutch froze up unable to move blocks up, Change out air lines bleed air system of water. Continue to TOH 113 jts DP, 4 jts DC. L/D 4 3/4 Mill, Pulled out 14 jts HWDP moved them onto racks and tallied, Crew took lunch, Changed out rotating rubber, Getting ready to lay down Drill Collars when Myron called to cancel Wireline and Gyro tool, P/U 4 3/4 Button Bit. TIH w/ Bit, X/O, 4 jts DC, X/O, 163 jts DP. P/U Power Swivel from derrick, P/U 5 jts DP, Tag @ 5399' on jt 168, Crew change @ 1800 hrs Safety Meeting on Rotating DP, PSI on Lines, Watching fluid levels. Drill open hole F/ 5399' T/ 5430' TD, Pumping produce water 3 bbls min, 800psi, 70-75 RPM on DP, 10-15k on the bit, Return formation material w/ Produce water, TD well @ 1820. Circ well clean for 1 hr, Working DP every 10 min. L/D 2 jts DP w/ Swivel, Hung Swivel back in derrick. TOH 167 jts DP 4 jts DC. Baker Logging crew on loc, Spot in wireline truck, Held Safety Meeting w/ everyone loc on Job Hazards, Emergency Plan and Communication, Rig up wireline equipment, P/U Triple Combo logging tool RIH to 5433' (wireline depth) Log to casing @ 5390', ROH L/D Logging tool, P/U Gamma Ray Tool, RIH, Tool stacking out @ 5150' Top of window, ROH, L/D Stand off Rubber, RIH to 5433' (wireline depth) Gamma Log to surface, ROH L/D logging tool, Wait on Engineer to give go ahead to rig down wireline, Logs look good rig down wireline equipment and release Baker, Crew change @ 0600 hrs Safety Meeting on Picking up Mills, Use of tag lines, Derrick Climbing Safety.
8	12/12/2012	12/13/2012	Report for M.C.U. C-15 Capital Producer Key Rig 27, TIH 167 jts DP 4 jts DC. P/U Power swivel w/ jt 168. Break circ w/ produce water, Clean up casing w/ Watermelon Mill, Rotating @ 60-65 RPM, Working DP up and down through Casing Shoe until there was no drag. L/D 1 jt w/ Swivel, Hang swivel back in derrick, L/D 7 jts DP. TOH 160 jts DP. L/D X/O, 4 jts DC, X/O, Watermelon Mill, Taper Mill. HT brought 13 jts 2 7/8 YB tbg for tail pipe, Loaded TBG onto racks and Tally, Crew took lunch. P/U 11 jts 2 7/8 YB TBG as tail pipe open ended and a Treating PKR. TIH 160 jts DP. Set PKR 5050' Tail pipe 5407', PSI test casing to 500psi for 30 min, Test good. Wait on Baker Acid crew to show up for 1 hr. Crew change @ 1800 hrs, Spot in acid trucks, Safety Meeting w/ everyone on loc on Job Steps, PSI on Lines, Acid Safety, Rig up hard lines to DP, PSI test hard lines to 5000psi for 10 min, Test good, Open Bypass, Pump 5 bbls fresh water head, Spot 1008 gals of acid to casing shoe, PSI on DP 220psi dropped down to 180psi Close Bypass, Acid soak for 30min, Pump 492 gals of acid @ 2 bbls a min w/ 80 psi, Increase rate to 3 bbls min w/ 110psi, PSI climb to 750psi had a break in psi, PSI dropped down to 100psi @ 3 bbls min, Pumped total of 1500 gals of 28% acid, 50 bbls fresh water displacement, Shut down pump well was on vac, 0psi for 5,10,15, Shut in well @ 2045. Let Acid soak for 2 hrs, While waiting rig up hard lines to DP for flow back, DP had no PSI, Release PKR well went on a slight vac, L/D TIW and Flow back lines. TOH lay downing DP, Lay down 160 jts 2 7/8 DP, L/D Treating and load Weatherford, L/D 11 jts 2 7/8 Yellow Band TBG, Move DP & TBG off racks onto trailer, Crew change @ 0600 hrs Safety Meeting on Moving TBG w/ Forklift, Hand Placement, Proper Lifting.
9	12/13/2012	12/14/2012	Report for M.C.U. C-15 Capital Producer Key Rig 27, Transfer 86 jts of TBG off trailer onto pipe racks, Tally and remove Thread protectors, Change over elevators. P/U 30' Mud Anchor, Carbon Seating Nipple, 2- 3 1/2 Blast Jts w/ change over, 4 jts 2 7/8 Seamless TBG, 5 1/2 TBG Anchor. Started picking up TBG, Move more TBG to racks when needed, P/U 120 jts TBG. Crew took lunch. Finish picking TBG w/ 46 jts, Total of 166 jts 2 7/8 Seamless TBG, P/U 1- 8' pub jt, TIW w/ pubs. Rig down TBG tongs, Power Swivel, Hand Tools, Hand Rails, Steps, Rig floor, V door Slide, Catwalk, Pipe Racks, Racking Board Blocks and Skid for Blocks, Crew change @ 1800 hrs Safety Meeting on Picking Up Rods, Overhead Loads and Working On Trailer. Remove hydraulic lines and spool from BOP, Rig up lifting cables to stack, Remove bolts, Strip BOP over TBG, Set BOP on skid. Set TAC w/ 18K tension, Made up B1 Flange, Landed TBG, M/A @ 5270.03", Seat Nipple @ 5239.05', TAC @ 5053.94', Secure bolts, Made up Flow T w/ 2" & 1" Valves, Ratigan, Rod Table. P/U 16' Gas Anchor, 2 1/2 X 1 1 3/4 X 24 Rod Pump # WMCU 114, 2- 4' Stabilizer 3/4, 124- 3/4 Rods, 86- 7/8 Rods, 4' & 2' subs, All rods were new KD-63, L/D Rod Table, Made up Stuffing Box, 1 1/2 X 26' Polish Rod w/ clamps, Space out pump and clamp Polish Rod. Loaded TBG w/ Produce Water, Stroke Pump PSI up to 600psi, Test TBG for 30 min, Good Test. Started Rigging down rig and equipment, Make ready for Rig Move, Crew Change @ 0600 hrs Safety Meeting on Slips Trips and Falls, Weather Conditions, Team Work.
10	12/14/2012	12/15/2012	This is the last report on MCU C-15 Capital Producer Key rig #27 Finish rigging down all equipment and rig down service uint. gather up all trash on location secure location for rig move Crew on location at 6;00 tail gate safety meeting with crew topic was make sure all loads are secure, watch speed on lease roads. Prep unit for rig move. Cancel rig move due to bad weather and tearing up lease roads.

RECEIVED: Dec. 24, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 142006036508
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
7. UNIT or CA AGREEMENT NAME: McElmo Creek
8. WELL NAME and NUMBER: McElmo Crk C-15

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☑ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Resolute Natural Resources
9. API NUMBER: 4303730384
3. ADDRESS OF OPERATOR: 1675 Broadway, Ste 1950 CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (303) 573-4886
10 FIELD AND POOL, OR WILDCAT: Greater Aneth
4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1765 FSL, 2091 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1765 FSL, 2091 FWL
AT TOTAL DEPTH: 1765 FSL, 2091 FWL
JAN 25 2013
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 41S 24E S
12. COUNTY: San Juan
13. STATE: UTAH

14. DATE SPUDDED: 12/9/2012
15. DATE T.D. REACHED: 12/15/2012
16. DATE COMPLETED: 12/24/2012 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 4967 GL
18. TOTAL DEPTH: MD 5,430 TVD 5,430
19. PLUG BACK T.D.: MD TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Cement bond log, triple combo HDIL-CDL-CNL

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 H-40	48	0	115		B 100		0 CIR	
12.25	8.675 K-55	24	0	1,324		B 600		0 CIR	
7.875	5.5 K-55	15.5	0	5,390		B 250		3692 CAL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Lower Ismay	5,226				5,282 5,298			Open ☑ Squeezed ☐
(B) Desert Creek IA	5,315				5,314 5,339			Open ☑ Squeezed ☐
(C) Desert Creek IIC	5,403				5,346 5,350			Open ☑ Squeezed ☐
(D)					5,358 5,373			Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5390 to TD open hole	5 bbls FW head, 36 bbls 28% HCl acid, 50 bbls FW flush

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☒ OTHER: Wellbore Diag

30. WELL STATUS: producing

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION — **INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
12/24/2012	12/27/2012	24		5	7	163	pumping

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
			40.70							

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

gas is recycled for injection

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Upper Ismay	5,149			Chimney Rock Shale	5,502
Lower Ismay	5,226				
Gothic Shale	5,298				
Desert Creek IA	5,315				
Desert Creek IB					
Desert Creek IC					
Desert Creek IIA	5,367				
Desert Creek IIB	5,386				
Desert Creek IIC	5,403				
Desert Creek III	5,477				

35. ADDITIONAL REMARKS (Include plugging procedure)

Injection line plumbed in 12-21-12.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Sherry Glass TITLE Sr Regulatory Technician

SIGNATURE Sherry Glass DATE 1/22/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

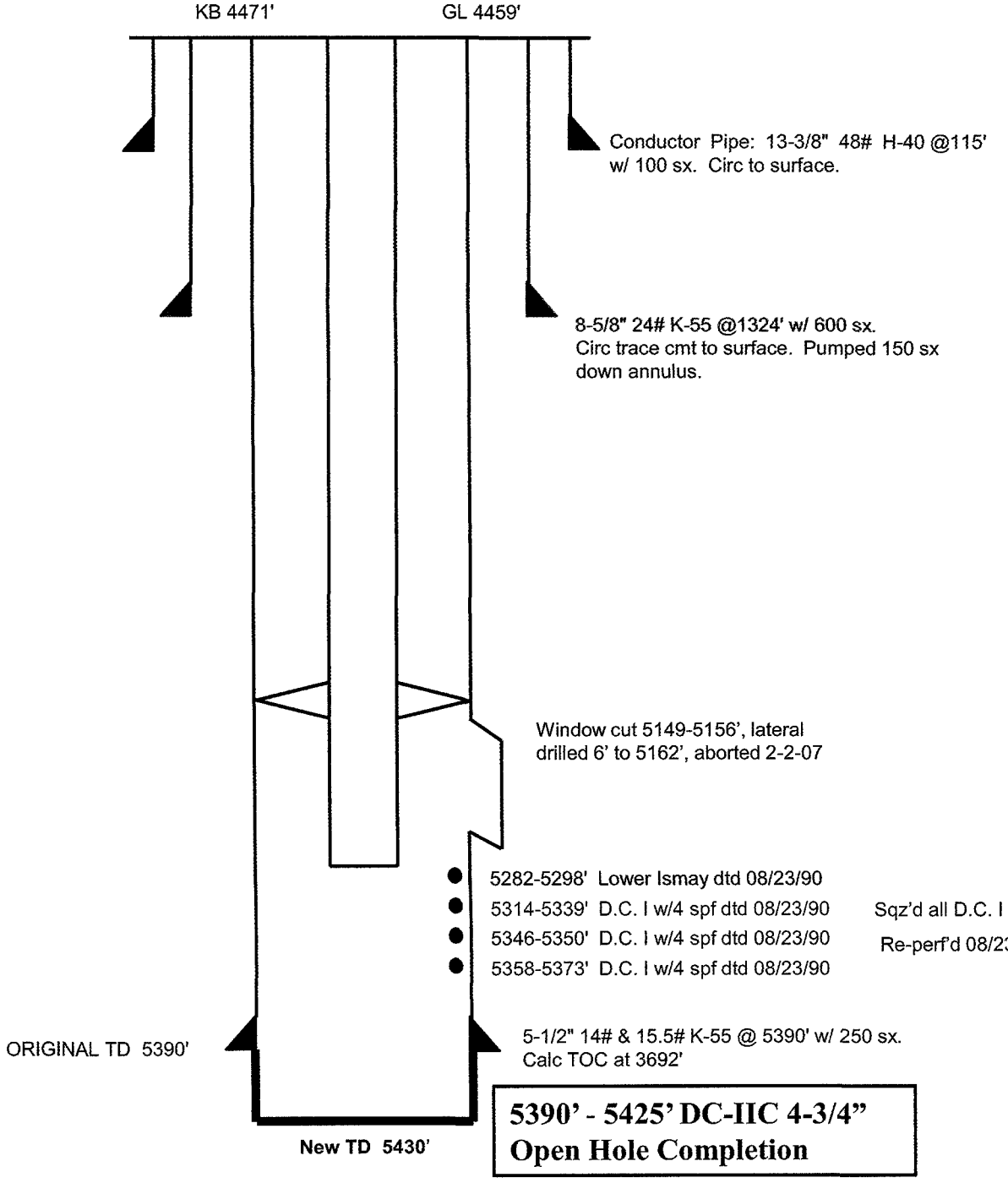
Fax: 801-359-3940

(5/2000)

McELMO CREEK UNIT # C-15
GREATER ANETH FIELD
1765' FSL & 2091' FWL
SEC 2-T41S-R24E
SAN JUAN COUNTY, UTAH
API 43-037-30384
PRISM 0000180

PRODUCER

Attachment 1: Current Wellbore



G.L.M. 11/19/02 MCU # C-15

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6
C

ENTITY ACTION FORM

Operator: Resolute Natural Resources
Operator Account Number: N 2700
Address: 1675 Broadway, Ste 1950
city Denver
state CO zip 80202
Phone Number: (303) 573-4886

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4303716363	McElmo Creek N-15		NWSW	5	41S	25E	San Juan
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E			10/27/2012				

Comments: deepened existing wellbore to recomplete in DC-IIC formation
Duplicate

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4303730384	McElmo Creek C-15		NESW	2	41S	24E	San Juan
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E C	5980	5980	12/9/2012			24-Dec-2012	

Comments:
IS-DC
processed
31-Jan-2013

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4303715519	McElmo Creek P-17		NWNE	8	41S	25E	San Juan
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E			11/6/2012				

Comments:
Duplicate

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ACTION CODES:
- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Sherry Glass
Name (Please Print)
Sherry Glass
Signature
Sr. Regulatory Technician
Title
12/27/2012
Date

(5/2000)